

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-43452				
		2. Well Name: GOOSE 29 28 W2BA STATE COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:B    Lot:B    Section:29    Township:23S    Range:27E Feet from:230    N/S Line:N Feet from:2523    E/W Line:E				
		5. Bottom Hole Location: Unit:A    Lot:    Section:28    Township:23S    Range:27E Feet from:395    N/S Line:N Feet from:340    E/W Line:E				
		6. latitude:    32.2822721    longitude:    -104.21119763				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID:    14744		10. Phone Number:    575-393-5905		
11. Last Fracture Date:    6/13/2016    Frac Performed by:    Halliburton		12. Production Type: G				
13. Pool Code(s): 76780		14. Gross Fractured Interval: 9,045 ft to 9,917 ft				
15. True Vertical Depth (TVD): 9,481 ft		16. Total Volume of Fluid Pumped: 12,709,284 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	90.99804%
BE-9, OPTIFLO-III DELAYED RELEASE BREAKER, OptiKle	Halliburton	Biocide, Breaker, Concentrate, Proppant	NA	NA	0%	0%
DCA-32003, FDP-S1204-15	Halliburton	Friction Reducer, Surfactant	NA	NA	0%	0%
			Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8	10%	0.00383%
			Alkylbenzene sulfonate compds. with triethanolamine	68584-24-7	10%	0.00383%
			Ammonium persulfate	7727-54-0	100%	0%
			Benzene, C10-16 alkyl derivatives	68648-87-3	1%	0.00038%
			Copolymer of acrylamide and sodium acrylate	25085-02-3	30%	0.03103%
			Crystalline silica, quartz	14806-60-7	100%	8.82207%
			Cured acrylic resin	Confidential	30%	0%
			Ethoxylated fatty acid	Confidential	5%	0.00517%
			Ethoxylated fatty acid ester	Confidential	1%	0.00103%
			Ethoxylated nonylphenol	Confidential	5%	0.00517%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.03103%
			Methanol	67-56-1	100%	0.03832%
			Sodium chloride	7647-14-5	10%	0.01034%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.01235%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	5%	0.00517%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00258%
			Water	7732-18-5	100%	0.02578%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Nm Young    Title:    Manager						
Date:    7/7/2016						
E-mail Address:    rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.