<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 223948

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN, PLUGBACK,	OR ADD A ZONE
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		APPLICATION	N FOR PERM	IT TO DRILL	, KE-E	NTER, DEEPE	N, PLUGBACI	K, OR ADL	AZO	NE		
ME	me and Address EWBOURNE OIL CO								2. OGR	ID Number 14744		
) Box 5270 bbs, NM 88241	- Table							3. API I	Number 30-025-43361		
4. Property Co. 316	de 6516	5. Pro	perty Name SALADO Di	RAW 10 W1DM	FEE C	ОМ			6. Well	No. 002H		
				7	. Surfa	ce Location						
UL - Lot D	Section 10	Township 26S	Range 338	Lot Idn	D	Feet From 310	N/S Line N	Feet From	330	E/W Line W	County	Lea
				8. Propo	sed Bo	ttom Hole Location	on					
UL - Lot M	Section 10	Township 26S	Range 331	Lot Idn	М	Feet From 330	N/S Line S	Feet From	330	E/W Line W	County	Lea
	10	200	331			Information			550			Loa
RED HILLS;	WOLFCAMP (GAS)				. 1 001	mormation				83600		
				Addi	tional V	Vell Information						
11. Work Type Ne	w Well	12. Well Type GAS		13. Cable/Rotary		14. Le	ease Type Private	15.		evel Elevation 330		
16. Multiple 17. Proposed Depth N 16750				18. Formation Wolfcamp			19. Contractor 20		20. Spud Date 8/15/2016			
Depth to Groun	nd water	219	1	Distance from near	est fresh	water well		Dist	ance to n	earest surface water		

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	980	720	0
Int1	12.25	9.625	36	4955	1030	0
Prod	8.75	7	26	12500	870	4755
Liner1	6.125	4.5	13.5	16750	205	11774

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer		
Annular	5000	2500	Schaffer		
Double Ram	5000	5000	Schaffer		
Annular	5000	2500	Schaffer		

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.			OIL CONSERVATIO	N DIVISION	
Printed Name:	Electronically filed by Monty Whets	stone	Approved By:	Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	and the state of t
Email Address:	prodmgr@mewbourne.com		Approved Date:	7/20/2016	Expiration Date: 7/20/2018
Date:	7/19/2016 Phone: 903-561-2900		Conditions of Approval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43361	83600	RED HILLS;WOLFCAMP (GAS)
4. Property Code	5. Property Name	6. Well No.
316516	SALADO DRAW 10 W1DM FEE COM	002H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3330

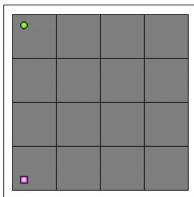
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	10	26S	33E	D	310	N	330	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 10	Township 26S	Range 33E	Lot Idn M	Feet From 330	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acres 640.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Monty Whetstone E-Signed By: Title: Vice President Operations

7/19/2016 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Robert Howett Surveyed By: 10/24/2014 Date of Survey:

Certificate Number: 19680

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 223948

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-43361
PO Box 5270	Well:
Hobbs, NM 88241	SALADO DRAW 10 W1DM FEE COM #002H

Created By	Comment	Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 223948

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-43361
PO Box 5270	Well:
Hobbs, NM 88241	SALADO DRAW 10 W1DM FEE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface — 2) PRODUCTION CASING - Cement must tie back into intermediate casing — 3) Liner — Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The Newl Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.