<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District III

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Annular

Electronically filed by Katrina Boyd

kboyd@forgenergy.com

7/20/2016

Printed Name:

Email Address:

Title:

Date:

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Shafter

Expiration Date: 7/20/2018

Permit 223735

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONI
--

Operator Nam	e and Address	AFFLICATION	FOR PERMIT	O DRILL, RE-	EN IER, DEEFE	N, FLUGBAC	N, OK ADL		D Number		
FORGE ENERGY, LLC						371275					
	99 IH-10 W Antonio, TX 78230	)						3. API N	30-025-43365		
4. Property Code		5. Prop	erty Name					6. Well N			
316	520		SCHUBERT 18					004H			
				7. Surf	ace Location						
		Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	4,5999
0	18	198	39E		245	S	2	405	E		Lea
				8. Proposed B	ottom Hole Locatio	on					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
В	18	198	39E	В	330	N		2314	E	4	Lea
				9. Poo	Information						
NADINE:SAN	ANDRES, NORTH	HEAST							97353		
				Additional	Well Information				100,000		
11. Work Type		12. Well Type	13 Cal	ble/Rotary		Lease Type	15	Ground I	evel Elevation		
New Well		OIL				Private		3504			
		17. Proposed Depth	18. For	18. Formation		19. Contractor 2		20. Spud Date			
N 4600				San Andres					/15/2016		
Depth to Ground water			Distanc	Distance from nearest fresh water well Dis			istance to nearest surface water				
We will he i	ising a closed-loc	op system in lieu of	lined nits								
	ionig a diodoa io	p oyotom in nou or	100000000000000000000000000000000000000								
Туре	Hole Size	Casing Size			ng and Cement Pro		Sacks of (	Compat	1	Estimated T	OC.
Surf	12.25	9.625	Casi	Casing Weight/ft Setting Depth 36 1750			725			0	
Prod						00 1880			0		
			Casi	ng/Cement Prog	ram: Additional Co	mments					
			22	. Proposed Blow	vout Prevention Pro	ogram			-		
Туре			Working	rking Pressure Test Pres			Manufacti		facturer		
	Double Ram			0000		10000		- 2		neron	

Pipe	10000	10000	Cameron
23. I hereby certify that the information given knowledge and belief.  I further certify I have complied with 19.1 NMAC M, if applicable.	above is true and complete to the best of my  5.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)	OIL CONSERVATION	DIVISION
Signature:			

Approved By:

Approved Date:

Title:

5000

Paul Kautz

Geologist

7/20/2016

Conditions of Approval Attached

5000

Phone: 432-524-1301

DISTRICT I
1623 N. French Dr., 1000n, NAI 58240
Pache. (1975) 599-461 Face (1975) 599-4720
DISTRICT II
911 S. Firit SI, Arnesia, NAI 58210
Pache. (1975) 744-120 Face (1975) 744-9720
DISTRICT III
1000 No Frence Rd., Andee, NAI 57410
Eners. (2003) 1460-71 Face (1905) 391-46170
DISTRICT IV
1203 S. & French Dr., Seela Fe, NAI 17405
Faces. (1603) 476-5440 Face (1903) 476-5440

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Pool Name					
Property Code				Property Name SCHUBERT 18					Well Number		
					4H						
OGRID N	lo.				Elevation						
				FORGE ENERGY, LLC					3504'		
	-				Surface Locat	ion	-				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	18	19 S	39 E		245	SOUTH	2405	EAST	LEA		
	<u>-</u>		Bott	om Hole	Location If Diff	erent From Surfac	e				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Соилту		
В	18	19 S	39 E		330	NORTH	2314	EAST	LEA		
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.		<u> </u>				
160.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

г	<del></del>	<del></del>	<del></del>
ı	[a ["-	VIIIIXIIIIIIIX	OPERATOR CERTIFICATION
L	SCHUBERT 18-4H BHL	<i>{////x////////////////////////////////</i>	I hereby certify that the information contained
L	NMSP-E (NAD 83)	1330 S	herein is true and complete to the best of my
l	N (Y) = 608530.3'	2314'	knowledge and belief, and that this organization either awns a working interest or unleased
ĺ	E (X) = 925898.8'		mineral interest in the land including the
1	LAT.= 32°40′00.02°N,		proposed bottom hale location or has a right to
l'	LONG.= 103°05'01.25"W. NMSP-E (NAD 27)		drill this well at this location pursuant to a contract with an owner of such a mineral or
	N (Y) = 608472.3'		working interest, or to voluntary pooling
ı	E (X) = 684718.4		agreement or a compulsory pooling order
ı	LAT,= 32.6665625°N,		heretofore entered by the division.
ı	LONG.= 103.0831980°W.		
ı		<u> </u>	
ı			the latin bund
ı		// Ii // // // // // // // // // // // // //	(P) (1-14) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
l		[/ lgi //	Signature Date
ı			
ı	Į į		Katrina Boyd
ŀ			Print Name
l		N00"28'06"W 4328.7	,
١.			kboyd@forgenergy.com
			E-mail Address
1		½ '9 Ø I	
	C		
	bonero		SURVEYORS CERTIFICATION
	POP/FTP- 630' FSL & 2314' FEL		I hereby certify that the well location shown on this
	NMSP-E (NAD 83)	% \	plat was plotted from field notes of actual surveys
	N (Y) = 604201.7'		made by me or under my supervision, and that the same is true and correct to the best of my belief.
	E (X) = 925934.2'		same is true and correct to the test of my testey.
	LAT.= 32°39'17.19'N LONG.= 103'05'01.43 <b>'</b> W	½ \.	JULY 18, 2016
	NMSP-E (NAD 27)		Date of Survey
	N (Y) = 604143.6°		- Tall
1	E (X) = 884753.6'		Signature and Seal of Professional Surveyor
	LAT= 32.6546656°N LONG = 103,0832495°W		WED T
ı	EGNS - 100.0002430 17		Signature and Seal of Profesional Sorveyor MEY
		// I	3 8 8 8
	SCHUBERT 18-4H SHL	½ lı	
	NMSP-E (NAD 83)		14729
	N (Y) = 603815.6'		\\ \\ \\ \
	E(X) = 925846.4'		
1	LAT.= 32°39′13.38″N. LONG.= 103°05′02,51″W.		
1	NMSP-E (NAD 27)		More Language Marin
l	N (Y) = 603757.5'	N12°48'40"E 395.9'	(Vames 2 10 millions
	E (X) = 884665.8'	2405'	
1	LAT.= 32.6536073°N.	2400	Job No.: WTC51245
l	D LONG.= 103.0835495°W.	///\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	JAMES E. TOMPKINS 14729
ı	· •		Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 223735

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
FORGE ENERGY, LLC [371275]	30-025-43365
10999 IH-10 W	Well:
San Antonio, TX 78230	SCHUBERT 18 #004H

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-0161 Fax:(675) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(675) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 223735

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
FORGE ENERGY, LLC [371275]	30-025-43365
10999 IH-10 W	Well:
San Antonio, TX 78230	SCHUBERT 18 #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.