

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41474				
		2. Well Name: CP 3 STATE #002				
		3. Well Number: 002				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:3 Township:17S Range:36E Feet from:2380 N/S Line:S Feet from:840 E/W Line:E				
		5. Bottom Hole Location: Unit:L Lot:L Section:3 Township:17S Range:36E Feet from:2380 N/S Line:S Feet from:840 E/W Line:E				
		6. latitude: 32.8633804 longitude: -103.3366394				
		7. County: Lea				
8. Operator Name and Address: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street, Suite 3200 Fort Worth 76102		9. OGRID: 113315	10. Phone Number: 575-433-8395			
11. Last Fracture Date: 7/1/2016 Frac Performed by: CUDD Pumping Services		12. Production Type: O				
13. Pool Code(s): 98184		14. Gross Fractured Interval: 6,236 ft to 6,301 ft				
15. True Vertical Depth (TVD): 8,660 ft		16. Total Volume of Fluid Pumped: 101,946 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	95.03287%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	4.76951%
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00224%
			Water	7732-18-5	80%	0.00894%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.0094%
			Isoparaffinic Solvent	64742-47-8	10%	0.0094%
			Water	7732-18-5	60%	0.05638%
			Nonylphenol	9016-45-9	10%	0.0094%
			Sorbitan Monooleate	1338-43-8	10%	0.0094%
SG-15G	Multiple Suppliers	Polymer	Guar Gum	9000-30-0	50%	0.01618%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.0178%
			Bentonite Clay	14808-60-7	2%	0.00065%
			Surfactant	68439-51-0	2%	0.00065%
XL-335	PfP Technology	Crosslinker	Sodium Metaborate	7775-19-1	40%	0.00446%
			Glycerol	56-81-5	45%	0.00502%
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00123%
NE-227	PfP Technology	Non-emulsifier	Mixture of surfactants & copolytmers	Proprietary	10%	0.00426%
			Propylene Glycol	57-55-6	10%	0.00426%
			Water	7732-18-5	80%	0.03408%
GB-150	Chemplex	Breaker	Mannanase Enzymes	Trade Secret	2%	0.0001%
			Sodium Chloride	7647-14-5	15%	0.00077%
			Water	7732-18-5	90%	0.00461%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Vickie Smith Title: Prod						
Date: 7/25/2016						
E-mail Address: vsmith@texpetro.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.