

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-43695				
		2. Well Name: CHARLIE SWEENEY 31 23 28 RB #201H				
		3. Well Number: 201H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M    Lot:4    Section:30    Township:23S    Range:28E Feet from:492    N/S Line:S Feet from:497    E/W Line:W				
		5. Bottom Hole Location: Unit:M    Lot:4    Section:30    Township:23S    Range:28E Feet from:492    N/S Line:S Feet from:497    E/W Line:W				
		6. latitude:    longitude: 32.2700693    -104.133231				
		7. County: Eddy				
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID:    228937	10. Phone Number:    972-371-5218			
11. Last Fracture Date:    7/3/2016    Frac Performed by:    Halliburton		12. Production Type: G				
13. Pool Code(s): 97442		14. Gross Fractured Interval: 9,818 ft to 14,441 ft				
15. True Vertical Depth (TVD): 9,398 ft		16. Total Volume of Fluid Pumped: 7,614,711 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	81.45267%
HYDROCHLORIC ACID - 35%	Halliburton	Base Fluid	NA	NA	0%	0%
CL-28M CROSSLINKER, CLAYFIX 3, MO-67, OPTIFLO-III	Halliburton	Additive, Breaker, Crosslinker, Gelling Agent, pH Control Additive, Proppant	NA	NA	0%	0%
DCA-23003, FDP-S1226-15	Halliburton	Friction Reducer, Surfactant	NA	NA	0%	0%
MC B-8614	Multi Chem	Biocide	NA	NA	0%	0%
			Ammonium persulfate	7727-54-0	100%	0.00308%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.00653%
			Borate salts	Confidential	60%	0.03949%
			Calcium chloride	10043-52-4	1%	0.00093%
			Crystalline silica, quartz	14808-60-7	100%	17.98044%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00013%
			Cured acrylic resin	Confidential	30%	0.00092%
			Guar gum	9000-30-0	100%	0.1306%
			Hydrochloric acid	7647-01-0	60%	0.1512%
			Inorganic mineral	Confidential	5%	0.00329%
			Inorganic salt	Confidential	5%	0.00464%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00464%
			Polymer	Proprietary	1%	0.00066%
			Silica gel	112926-00-8	1%	0.00131%
			Sodium chloride	7647-14-5	30%	0.02809%
Sodium hydroxide	1310-73-2	30%	0.00806%			
Surfactant mixture	Confidential	1%	0.00261%			
Water			7732-18-5	100%	0.4111%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically		Printed Name:    Ava Monroe		Title:    Engineering Tech		
Date:    8/17/2016						
E-mail Address:    amonroe@matadorresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.