District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 225339

		and Address S PETROLEUN	M CORPORATI	ON							2. OGRI	D Number 25575		
		4TH ST SIA , NM 88210	D								3. API N	30-025-43389		
4. Property (Code 17550			5. Property Name HUN	T APO ST	ATE					6. Well I	^{√o.} 004H		
							7. Sur	face Location						
JL - Lot	G	Section 4	Township 21:	Range	34E	Lot Idn	15	Feet From 2655	N/S Line	Feet From	1980	E/W Line	County	Lea
						8. Prop	osed E	Bottom Hole Location	on					
JL - Lot	В	Section 4	Township 21	Range	34E	Lot Idn	2	Feet From 330	N/S Line N	Feet From	980	E/W Line	County	Lea

9. Pool Information

or communication				
GRAMA RIDGE:BONE SPRING, NORTH	28434			

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3698
16. Multiple N	17. Proposed Depth 15488	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	60	Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1840	1345	0
Int1	12.25	9.625	36	6000	2020	0
Prod	8.5	5.5	17	15488	950	11028
Prod	8.75	5.5	17	11028	835	5500

Casing/Cement Program: Additional Comments

Well will be drilled vertically to 10287', then well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11028' MD (10765' TVD). Hole size will then be reduced to 8.5" and drilled to 15488' MD (10846' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 3124' FSL and 1980' FEL, 4-21S-34E. Deepest TVD is 10846' in lateral.

22 Dropoed Playout Provention Program

22. Proposed Blowout Prevention Program							
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

knowledge and b	pelief. I have complied with 19.15.14.9	e is true and complete to the best of my (A) NMAC and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis H	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	0.00 ACC 19 7 SE
Email Address:	thahn@yatespetroleum.com		Approved Date:	8/22/2016	Expiration Date: 8/22/2018
Date:	8/22/2016 Phone: 575-748-4120		Conditions of Ap	proval Attached	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

G

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District III

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43389	28434	GRAMA RIDGE;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
17550	HUNT APO STATE	004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3698

10. Surface Location Section Township Range Lot Idn N/S Line Feet From E/W Line County 218 15 2655 S 1980 34E Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	4	218	34E	2	330	N	1980	E	Lea
12. Dedicated Acre 158.69			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

10	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ared by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	8/22/2016
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	12/12/2013
Certificate Number:	7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 225339

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43389
105 S 4TH ST	Well:
ARTESIA, NM 88210	HUNT APO STATE #004H

Created By	Comment	Comment Date
thahn	C-102 and directional plan will be mailed in.	8/22/2016
thahn	H2S is not anticipated for this well.	8/22/2016
thahn	Samples: 30' samples until 4500', then 10' samples until TD.	8/22/2016
thahn	Maximum anticipated BHP (Depths are TVD): 0' - 1840' is 880 PSI, 1840' - 6000' is 3182 PSI, 6000' - 10846' is 5189 PSI.	8/22/2016

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 225339

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43389
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUNT APO STATE #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.