Submit within 45 days of	of well completion	State of New Mexico				Revised November 6, 2013			
	_					1. WELL API NO.			
	E	nergy, Minera	nergy, Minerals and Natural Resource Oil Conservation Division 1220 S. St Francis Dr.			30-015-42470			
						2. Well Name: POKE	2. Well Name: POKER LAKE UNIT #455H		
Santa Fe, NM 87505						3. Well Number: 455H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:J Lot:J Section:22 Township:25S Range:30E Feet from:1890 N/S Line:S Feet from:1670 E/W Line:E			
⊠ Original  □ Amendment						5. Bottom Hole Location: Unit:J Lot:J Section:22 Township:25S Range:30E Feet from:1890 N/S Line:S Feet from:1670 E/W Line:E			
						6. latitude:		ongitude: -103.8658066	
						7. County:	137009	-103.8038000	
						Eddy			
8. Operator Name and Ad BOPCO, L. P. O. Box 2 Midland 797	P. 760				9. OGRID:	260737	10. Phone Numb	er: 432-683-2277	
11. Last Fracture Date: 7/9/2016 Frac Performed by: Liberty Oilfield Services					12. Production Type:				
13. Pool Code(s): 50386					14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped: 2,068,280 gals				
8,120 ft 17. Total Volume of Re-Use Water Pumped:					18. Percent of Re-Use Water in Fluid Pumped:				
N/A 40 HYDRAULIC F	LUID COMPOSITIO	ON AND CONCENTRA	TION:		N	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% b mass)	
Water	BOPCO	Carrier	Water	7732-18-5			100%	86.88903%	
NE-7	Liberty Oilfield Services	Non Emulsifier	Benzenesulfonic acid, C10-16-alkyl deribatives.	68584-22-5			30%	0.02643%	
			Hexylene glycol Diethylenetriamine	107-41-5 111-40-0			40% 5%	0.035249 0.00449	
SAFE-BFH	Liberty Oilfield Services	High pH Buffer	Proprietary / Trade Secret	Proprietary		100%		0.03296%	
BX-8L	Liberty Oilfield Services	Crosslinker	Boric Acid, sodium	1333-73-9		30%		0.01788%	
XLB-36	Liberty Oilfield Services	Crosslinker	Petroleum distillates, hydrotreated light	64742-47-8					
A West Control of the			Ulexite	1319-33-1				0.0308%	
BEZ-5F	BASF	Enzyme Breaker	Water Glycerol	7732-18-5 56-81-5		80% 40%		0.00173% 0.00086%	
	F10101707070707070	1 (A. C.) (10.) N. N. P. C.)	Cellulase	9012-54-8		3%		6E-05%	
BLR-18	Liberty Oilfield Services	Powder Breaker	Ammonium Persulfate	7727-54-0			99%	0.00107%	
LGA-3J	Liberty Oilfield Services		Petroleum Distillates Blend	Proprietary			65%	0.3287%	
CoolSet RCS / Santr	ol Liberty Oilfield Services	Proppant	Crystalline Silica (quartz)	14808-60-7			98%	2.23256%	
	CONTROL		Phenol- Formaldehyde Novolak Resin	9003-35-4			5%	0.11391%	
Crystalline Silica, Qu	artz Liberty Oilfield Services	Sand	Crystalline Silica in the form of Quartz	14808-60-7			99.9%	10.07158%	
	y certify that the information s	shown on this disclosure form is to	ue and complete to the best of	of my knowledge a	nd belief.	•		•	
1 mar 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1									
The state of the s	23/2016								
E-mail Address: eg	gutierrez@basspet.com	<u> </u>							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.