<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Phone: 972-371-5218

Electronically filed by Ava Monroe

amonroe@matadorresources.com

Engineering Tech

8/31/2016

NMAC ⋈, if applicable.

Signature: Printed Name:

Email Address:

Title:

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 224275

	ne and Address FADOR PRODUC	TION COMPANY						2. 00	RID Number 228937		
One Lincoln Centre Dallas, TX 75240							3. AP	3. API Number 30-015-43899			
Property Code	*	5 Prope	erty Name					8 We	6. Well No.		
3167		0.110	ANN COM 15	24S 28E RB					221H		
				7. Surfa	ce Location						
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
D	15	248	28E	D	933	N		859	W	Edd	
				8. Proposed Bo							
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Α	15	248	28E	A	331	N		240	E	Eddy	
				9. Pool I	nformation						
ULEBRA BL	LUFF;WOLFCAME	, SOUTH (GAS)		1-7-61						75750	
				Additional V	Vell Information						
1. Work Type		12. Well Type	13	. Cable/Rotary	14. I	Lease Type	15		Level Elevation		
	/ Well	GAS				Private			3015		
6. Multiple 17. Proposed De		17 Proposed Depth				19. Contractor 20.		0. Spud Date			
			1.0		1				10/12/2016		
N	l water	15300		Wolfcamp	water well			1100	10/13/2016	er .	
	i water				water well			1100	10/13/2016 nearest surface water	er	
N epth to Ground			Dis	Wolfcamp	water well			1100		er	
N epth to Ground		15300	Dis	Wolfcamp stance from nearest fresh		rogram		1100		er	
N epth to Ground		op system in lieu of li	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin	g and Cement P		D	1100	nearest surface water	er Estimated TOC	
N epth to Ground	using a closed-lo	15300	Dis	Wolfcamp stance from nearest fresh		Depth	D Sacks o	stance to	nearest surface water		
N epth to Ground We will be u	using a closed-lo	op system in lieu of l	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft	g and Cement P	Depth)	D Sacks of	stance to	nearest surface water	Estimated TOC	
N epth to Ground We will be u	using a closed-lo Hole Size 17.5	op system in lieu of l	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5	g and Cement P Setting 0	Depth) 0	Sacks of 5	stance to	nearest surface water	Estimated TOC	
N epth to Ground We will be u Type Surf Int1	Hole Size 17.5 12.25	0p system in lieu of li Casing Size 13.375 9.625	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40	g and Cement P Setting 0 620 270	Depth) 0 0	Sacks of 5	f Cement	nearest surface water	Estimated TOC 0	
N epth to Ground We will be u Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	0p system in lieu of li Casing Size 13.375 9.625	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40 29.7	g and Cement P Setting I 620 270 970	Depth () () () () () () () () () () () () ()	Sacks of 5	f Cement 00 00	nearest surface water	Estimated TOC 0 0 1650	
N epth to Ground We will be u Type Surf Int1 Int2 Int2	Hole Size 17.5 12.25 8.75 8.75	Casing Size 13.375 9.625 7.625	Dis	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40 29.7 29	g and Cement P Setting I 620 270 970	Depth () () () () () () () () () () () () ()	Sacks of 5 8 8 8 5 5	f Cement 00 00 00 00	nearest surface water	Estimated TOC 0 0 0 1650 1650	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits	Wolfcamp stance from nearest fresh 21. Proposed Casin ssing Weight/ft 54.5 40 29.7 29 20 13.5	g and Cement P Setting I 62C 270 970 1070 980	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 5 5	f Cement 00 00 00 00 00	nearest surface water	Estimated TOC 0 0 1650 1650 9500	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits	Wolfcamp stance from nearest fresh 21. Proposed Casin ssing Weight/ft 54.5 40 29.7 29 20	g and Cement P Setting I 62C 270 970 1070 980	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 5 5	f Cement 00 00 00 00 00	nearest surface water	Estimated TOC 0 0 1650 1650 9500	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits	Wolfcamp stance from nearest fresh 21. Proposed Casin ssing Weight/ft 54.5 40 29.7 29 20 13.5	g and Cement P Setting I 62C 270 970 1070 980 1530 am: Additional C	Depth (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Sacks of 5 8 8 8 5 5	f Cement 00 00 00 00 00	nearest surface water	Estimated TOC 0 0 1650 1650 9500	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits Ca	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40 29.7 29 20 13.5 asing/Cement Progra 22. Proposed Blowd king Pressure	g and Cement P Setting I 62C 270 970 1070 980 1530 am: Additional C	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 5 5 5	f Cement 00 00 00 00 00	nearest surface water	Estimated TOC 0 0 1650 1650 9500	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits Ca	Wolfcamp stance from nearest fresh 21. Proposed Casinassing Weight/ft 54.5 40 29.7 29 20 13.5 sing/Cement Progra 22. Proposed Blowd	g and Cement P Setting I 62C 270 970 1070 980 1530 am: Additional C	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 5 5 5	f Cement 00 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1650 1650 9500 9500	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7 5.5	ined pits Ca	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40 29.7 29 20 13.5 asing/Cement Progra 22. Proposed Blowd king Pressure	g and Cement P Setting I 62C 270 970 1070 980 1530 am: Additional C	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 8 5 5 5	f Cement 00 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1650 1650 9500 9500 snufacturer	
N epth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 Type Annular	Casing Size 13.375 9.625 7.625 7 5.5	ined pits Ca	Wolfcamp stance from nearest fresh 21. Proposed Casin asing Weight/ft 54.5 40 29.7 29 20 13.5 asing/Cement Progra 22. Proposed Blowd king Pressure 5000	g and Cement P Setting I 62C 270 970 1070 980 1530 am: Additional C	Depth 0 0 0 0 0 0 0 0 0	Sacks of 5 8 8 8 5 5 5 5	f Cement 00 00 00 00 00	nearest surface water	Estimated TOC 0 0 1650 1650 9500 9500 9500 anufacturer Cameron	

Paul Kautz

Geologist

8/31/2016

Conditions of Approval Attached

Expiration Date: 8/31/2018

Approved By:

Approved Date:

Title:

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Saute Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

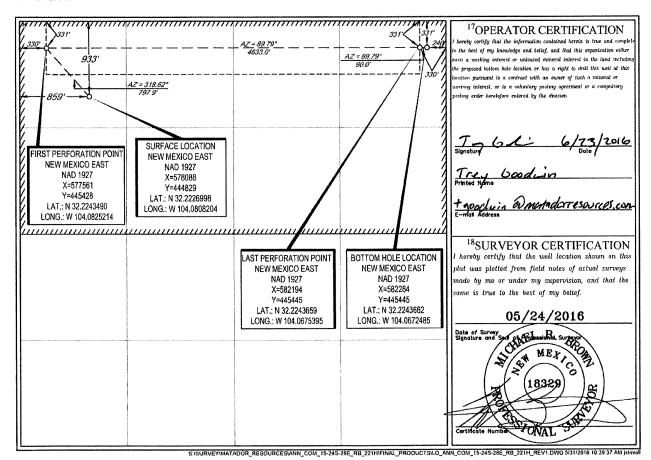
^I API Number		² Pool Code	³ Pool Name	
		75750	Culebra Bluff; Wolfcamp, South (Gas)	
[†] Property Code		⁵ Pr	operty Name	⁶ Well Number
		ANN COM	15-24S-28E RB	#221H
OGRID No.	<u> </u>	^R OI	nerator Name	⁹ Elcvation
228937		MATADOR PRO	DUCTION COMPANY	3015'

10Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	28-E	-	933'	NORTH	859'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	24-S	28-E	-	331'	NORTH	240'	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or	Infill HCo	1 I Insolidation Cod	le ^{[3} Ord	er No.				AMERICANA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Tomina D Comments

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 224275

PERMIT COMMENTS

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-015-43899		
One Lincoln Centre	Well:		
Dallas, TX 75240	ANN COM 15 24S 28E RB #221H		

Created By	Comment	Comment Date
pkautz	See e-mail Karen Sharp will be sending	7/28/2016

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 224275

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43899
One Lincoln Centre	Well:
Dallas, TX 75240	ANN COM 15 24S 28E RB #221H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.