<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 225609

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A	ZONE
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State of New Mexico

		APPLICA	TION FOR	RPER	MIT TO	DRILL, RE-F	ENTER, DEEPE	N, PLUGBAC	K, OR AD	DAZO	NE		
7. 17. 12.	RESOURCES IN	ic								2. OGF	RID Number 7377		
	Box 2267 and, TX 79702									3. API	Number 30-025-4340	03	
4. Property Code 316			5. Property Na BF		LL 16 S	TATE				6. Well	No. 708H		
						7. Surfa	ice Location						
UL - Lot D	Section 16	Township 2	e6S Ra	ange 3	33E	Lot Idn	Feet From 330	N/S Line	Feet From	770	E/W Line W	County	Lea
						8. Proposed Bo	ottom Hole Locati	on					
UL - Lot M	Section 16	Township 2	6S Rar	nge 3	33E	Lot Idn M	Feet From 230	N/S Line S	Feet Fron	770	E/W Line W	County	Lea
						9. Pool	Information						
WC-025 G-09	\$263327G;UPPE	R WOLFCAME	2			1. 7.1.7.7						98097	
						Additional	Well Information						
11. Work Type New	Well	12. Well Typ	pe OIL		13. Ca	able/Rotary	14.	Lease Type State	15.		ev <mark>el Elevation</mark> 281		
16. Multiple N		17. Propose	ed Depth 17118		18. Fo	Wolfcamp	19.	. Contractor	20.	Spud Date	0/1/2016		

☑ We will be using a closed-loop system in lieu of lined pits

21	Dronnead	Cacina	and (amont	Drogram	

Distance from nearest fresh water well

	211 Toposa Sasing and Samont Togram							
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	14.75	10.75	40.5	875	575	0		
Int1	8.75	7.625	29.7	10900	2800	0		
Prod	6.75	5.5	23	17118	575	10400		

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

<u> </u>	22. Floposed Blowout Fleve	illion Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Stan Wagner	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.com	l.	Approved Date:	8/31/2016	Expiration Date: 8/31/2018
Date:	8/30/2016	Phone: 432-686-3689	Conditions of Appr	roval Attached	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43403	2. Pool Code 98097	3. Pool Name WC-025 G-09 S263327G;UPPER WOLFCAMP
4. Property Code 316008	Property Name BRASWELL 16 STATE	6. Well No. 708H
7. OGRID No. 7377	8. Operator Name FOG RESOURCES INC	9. Elevation 3281

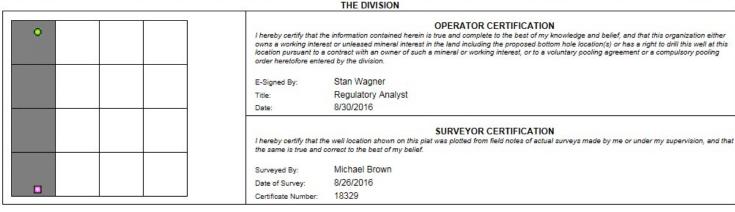
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	26S	33E		330	N	770	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	26S	33E	2.50.922803	230	S	770	W	Lea
12. Dedicated Acres		- in the second	13. Joint or Infill		14. Consolidation Code	2		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 225609

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43403
P.O. Box 2267	Well:
Midland, TX 79702	BRASWELL 16 STATE #708H

Created By	Comment	Comment Date
swagner	Please cancel the existing permit number #219390. This is a complete new plan for 708H.	8/30/2016

Form APD Conditions

Permit 225609

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43403
P.O. Box 2267	Well:
Midland, TX 79702	BRASWELL 16 STATE #708H

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate	
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.	