

HOBBS OCD

MAY 18 2016

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-8161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 746-1263 Fax: (575) 746-8720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

RECEIVED

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator**

Form C-145
August 1, 2011

Permit 218932

Previous Operator Information

OGRID: 217817
 Name: CONOCOPHILLIPS COMPANY
 Address: 3401 E. 30th Street
 City, State, Zip: Farmington, NM 87402

New Operator Information

Effective Date: Effective on the date of approval by the OCD
 OGRID: 155471
 Name: GRAND BANKS ENERGY CO
 Address: 10 DESTA DR
STE 300E
 City, State, Zip: MIDLAND, TX 79705

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, GRAND BANKS ENERGY CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(f) NMAC.

GRAND BANKS ENERGY CO understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

C-145

As the operator of record of wells in New Mexico, GRAND BANKS ENERGY CO agrees to the following statements:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water Quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcp.state.nm.us).
2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC.
4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Previous Operator

Signature: Shonda Rogers
Printed Name: Shonda Rogers
Title: Staff Regulatory Tech
Date: 5/5/16 Phone: 432-688-9174

New Operator

Signature: John E. Kimberly
Printed Name: John E. Kimberly
Title: President
Date: 5/16/2016 Phone: 432 682 1044

NMOCD ApprovalElectronic Signature: Paul Kautz, District 1Date: September 07, 2016

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
 Permit 219932

CHANGEOP COMMENTS

Operator: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington, NM 87402	OGRID:
	217817
	Permit Number: 219932
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
degallegos	1. Additional bonding required by Grand Banks Energy Co - API: 30-025-34272 \$18,480, API: 30-025-00386 \$14,914 and API: 30-025-28952 \$18,700. 2. In Violation of Rule 5.9 - 5 Inactive Wells	5/26/2016
degallegos	1. Additional bonding required by Grand Banks Energy Co - API: 30-025-34272 \$18,480, API: 30-025-00386 \$14,914 and API: 30-025-28952 \$18,700. 2. In Violation of Rule 5.9 - 5 Inactive Wells	5/26/2016
degallegos	1. Additional bonding required by Grand Banks Energy Co - API: 30-025-34272 \$18,480, API: 30-025-00386 \$14,914 and API: 30-025-28952 \$18,700. 2. In Violation of Rule 5.9 - 5 Inactive Wells	5/31/2016
degallegos	1. Additional bonding required by Grand Banks Energy Co - API: 30-025-34272 \$18,480, API: 30-025-00386 \$14,914 and API: 30-025-28952 \$18,700. 2. In Violation of Rule 5.9 - 5 Inactive Wells	5/31/2016