

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-015-43638				
		2. Well Name: NORTH BRUSHY DRAW FEDERAL 35 #010H				
		3. Well Number: 010H				
		4. Surface Hole Location: Unit:O Lot:O Section:35 Township:25S Range:29E Feet from:275 N/S Line:S Feet from:1600 E/W Line:E				
5. Bottom Hole Location: Unit:A Lot:A Section:35 Township:25S Range:29E Feet from:231 N/S Line:N Feet from:1035 E/W Line:E						
6. Istitude: 32.0796005		longitude: -103.9511336				
7. County: Eddy						
8. Operator Name and Address: RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center Tulsa 74172		9. OGRID: 246289	10. Phone Number: 539-573-5278			
11. Last Fracture Date: 8/21/2016 Frac Performed by: Elite Well Services		12. Production Type: G				
13. Pool Code(s): 72897		14. Gross Fractured Interval: 10,729 ft to 15,337 ft				
15. True Vertical Depth (TVD): 10,620 ft		16. Total Volume of Fluid Pumped: 8,760,959 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	RKI	Carrier/Base Fluid	Water	7732-18-5	100%	87.971954%
Sand	Titan Sand	Proppant	Crystalline Silica	14808-60-7	100%	11.1649986%
Hydrochloric Acid (37%)	Roywell Services	Acidizing	Hydrochloric Acid	7647-01-0	37%	0.1370587%
			Water	7732-18-5	63%	0.2333703%
GelBrake 200	Innospec Oilfield Services	Gel Degrading Agent	Diammonium peroxodisulphate	7727-54-0	100%	0.0004813%
			Cured Acrylic Resin	Proprietary	16%	7.7E-05%
			Talc	14807-96-6	5%	2.4E-05%
			Silica, Crystalline-Quartz	14808-60-7	10%	4.81E-05%
ClayBrake 220	Innospec Oilfield Services	Clay Stabilizer	Choline Chloride	67-48-1	50%	0.0499892%
			Magnesium Chloride	7791-18-6	30%	0.0299935%
HiRate 605	Innospec Oilfield Services	Anionic Friction Reducer	Petroleum Distillates, Hydrotreated Light	64742-47-8	30%	0.0129443%
			Alcohols (C10-16), Ethoxylated	68002-97-1	1.3%	0.0005609%
			Alcohols (C12-14), Ethoxylated	68439-50-9	1.3%	0.0005609%
			Alcohols (C12-16), Ethoxylated	68551-12-2	1.3%	0.0005609%
MicroBreak GQ 123	Innospec Oilfield Services	Biocide	n-Alkyl (80%C14, 40%C12, 10%C16) dimethyl benzyl ammonium chloride (32% active)	68424-85-1	1.3%	0.000263%
			Didecyl dimethyl ammonium chloride (48% active)	7173-51-5	1.9%	0.0003844%
			Glutaraldehyde	111-30-8	13.1%	0.0026501%
			Ethanol	64-17-5	0.8%	0.0001517%
			Water	7732-18-5	83%	0.016791%
ScaleCease 7001	Innospec Oilfield Services	Phosphonate Scale inhibitor	Sodium Phosphonate	Proprietary	15%	0.0031425%
LFC-G4	Innospec Oilfield Services	Guar Slurry	Solvent naphtha, (petroleum) heavy aliphatic	64742-96-7	60%	0.0732254%
Base Oil	Innospec Oilfield Services	Hydrotreated Light Distillate	Petroleum Distillates, Hydrotreated Light	64742-47-8	100%	0.0015665%
N/A		Other Chemicals	Water	7732-18-5	0%	0.1%
			Guar Gum	9000-30-0	0%	0.06306%
			Acrylamide P/W acrylic acid, ammonium salt	Proprietary	0%	0.01107%
			Organophilic Clay	Proprietary	0%	0.00274%
			Proprietary surfactant	Proprietary	0%	0%
			Sodium Hydroxide	1310-73-2	0%	0.0007%
			Propylene Carbonate	108-32-7	0%	0.00048%
			Alcohols, Ethoxylated	Proprietary	0%	0.00025%
			Ammonium Acrylate	10604-69-0	0%	0.0002%
			Acrylamide	79-06-1	0%	2E-05%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kathy Rondeau		Title: Engineering Technician		
Date: 9/22/2016						
E-mail Address: kathy.rondeau@wpxenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.