<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 226786

GI	lame and Address MT EXPLORA	TION	COMPANY LL	С							2. OGR	260511		
	560 Broadway enver, CO 802										3. API	Number 30-025-43443		
4. Property Co 31	ode 16830			5. Property Name THE S	SQUEEZ	E STATE (сом				6. Well	No. 001H		
	:92			40:		27	7. Sur	face Location	: 52	35		95	120	
UL - Lot N	Section	2	Township 228	Range	34E	Lot Idn	N	Feet From 200	N/S Line S	Feet From 1	650	E/W Line W	County	Lea
						8. Prop	osed E	Bottom Hole Locati	on					
JL - Lot C	Section	2	Township 229	Range	34E	Lot Idn	С	Feet From 330	N/S Line	Feet From	650	E/W Line W	County	Lea

	9. Pool information	11.1576
O IO CHISO:BONE SPRING	to National Intelligence	96553

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3568
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	15850	3rd Bone Spring Sand		3/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Ziii i opooda dadiii g	and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1400	456	0
Int1	12.25	8.625	32	5400	1156	0
Prod	7.875	5.5	20	15850	2510	4000

Casing/Cement Program: Additional Comments

22 Proposed Playout Provention Program

22. Proposed Blowout Prevention Program									
Type	Working Pressure	Test Pressure	Manufacturer						
Double Ram	Double Ram 5000								

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Marissa Wal	ters	Approved By:	Paul Kautz	
Title:	Pertotech	No. 2015	Title:	Geologist	
Email Address:	mwalters@gmtexploration.com	77	Approved Date:	10/3/2016	Expiration Date: 10/3/2018
Date:	9/30/2016	Phone: 303-586-9275	Conditions of Appr	roval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43443	2. Pool Code 96553	3. Pool Name OJO CHISO;BONE SPRING
4. Property Code 316830	5. Property Name THE SQUEEZE STATE COM	6. Well No. 001H
7. OGRID No. 260511	8. Operator Name GMT EXPLORATION COMPANY LLC	9. Elevation 3568

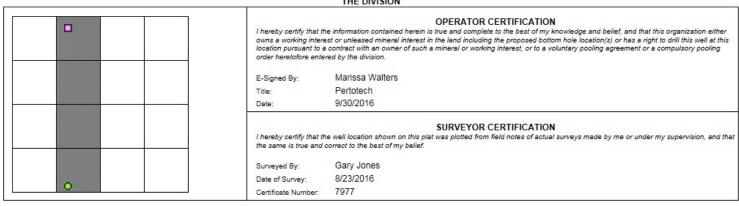
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	2	228	34E	N	200	S	1650	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	2	228	34E	С	330	N	1650	W	Lea
12. Dedicated Acres 13			13. Joint or Infill		14. Consolidation Code Communi			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 226786

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43443
1560 Broadway	Well:
Denver, CO 80202	THE SQUEEZE STATE COM #001H

Created By	Comment	Comment Date
mwalters	We will be using closed loop instead of lined pits. I will forward the C102 via email because I could not load it.	9/30/2016

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 226786

emil 220760

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43443
1560 Broadway	Well:
Denver, CO 80202	THE SQUEEZE STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.