Submit within 45 days of well completion						Revised November 6, 2013			
State of New Mexico						1. WELL API NO.			
Energy, Minerals and Natural Reson					urces	30-045-23816 2. Well Name: TAPP #003			
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 003			
· ·						4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:G Lot:G Section:22 Township:28N Range:08W Feet from:1850 N/S Line:N			
⊠ Original						Feet from:16 5. Bottom Hole		/W Line:E	
□ Amendment						Unit:G Lot: Feet from:18		ownship:28N Range:08W I/S Line:N	
Ameriament						Feet from:16	40 E	/W Line:E	
						6. latitude: 36	6.6490746	ongitude: -107.6649475	
						7. County: Sa	n Juan		
Operator Name and Address:					9. OGRID:	778	10. Phone Number:	281-892-5369	
BP AMERICA PRODUCTION COMPANY 737 North Eldridge Parkway Houston 77079						,,,,	is. I find the Humber.	231 032 3303	
11. Last Fracture Date: 9/30/2016 Frac Performed by: Halliburton						Type:			
13. Pool Code(s):						G 14. Gross Fractured Interval:			
72319 15. True Vertical Depth (TVD):					Confidential 18. Total Volume of Fluid Pumped:				
6,890 ft 17. Total Volume of Re-Use Water Pumped:					44,785 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A		ID CONCENTRAT	ION.		Not Disclosed				
19. HYDRAULIC FLUID (Trade Name	Supplier	Purpose	ION: Ingredients	(CAS#) Chemic	al Abstract	Maximum Ing	redient	Maximum Ingredient	
			100000000000000000000000000000000000000	Service #			n in Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Water	7732-18-5			100%	56.02017%	
AQF-2 FOAMING AGENT FR-76	Halliburton Halliburton	Foaming Agent Friction Reducer	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
Gasperm 1000M	Halliburton	Surfactant	Listed Below	Listed Below			0%	0%	
HAI-OS ACID INHIBITOR HCL >10%	Halliburton Halliburton	Corrosion Inhibitor Solvent	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below			0%	0%	
NITROGEN LIQUEFIED OptiKleen-WF(TM)	Halliburton Halliburton	Fluid Concentrate	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
SAND-PREMIUM WHITE-	Halliburton	Proppant	Listed Below	Listed Below			0%	0%	
20/40, 100 LB SACK MSDS and Non-MSDS	V	The state of the s	7.				0%	0%	
Ingredients are listed below							070	0.70	
the Ingredients	Listed Above	Listed Above	1,2,4	95-63-6			1%	1E-05%	
Ingrodionio	Elotod 7 to 070	Listou / Work	Trimethylbenzene						
			Acrylamide acrylate copolymer	Proprietary			30%	0.01729%	
			Citrus, extract	94266-47-4			10%	0.01005%	
			Crystalline silica, quartz	14808-60-7			100%	14.84429%	
			Diethylene glycol	111-46-6			10%	0.01643%	
			Ethanol Ethoxylated alcohols	64-17-5 Proprietary			60% 30%	0.00067% 0.00033%	
			Ethoxylated oil	Proprietary			10%	0.01005%	
			Ethylene glycol monobutyl ether	111-76-2			30%	0.04929%	
			Fatty acids, tall oil	Proprietary			30%	0.00033%	
			Heavy aromatic petroleum naphtha	64742-94-5			30%	0.00033%	
			Hydrochloric acid	7647-01-0 64742-47-8			30%	0.39707%	
			Hydrotreated light petroleum distillate	04/42-4/-8			30%	0.01729%	
			Inorganic salt	Proprietary			30%	0.01729%	
			Isopropanol Methanol	67-63-0 67-56-1			30% 60%	0.03016% 0.00066%	
			Naphthalene	91-20-3			5%	6E-05%	
			Nitrogen Olefins	7727-37-9 Proprietary		100% 5%		27.48088% 0.00013%	
			Oxylated phenolic	Proprietary		3	30%	0.00045%	
			resin Poly	127087-87-0			5%	6E-05%	
			(oxy-1,2-ethanediyl),	22.100.00				- Annahira da C	
			alpha-(4-nonylphenyl) -omega-hydroxy-,						
			branched Polyoxyalkylenes	Proprietary			30%	0.06033%	
			Propargyl alcohol	107-19-7			10%	0.00011%	
			Quaternary ammonium	Proprietary			10%	0.01005%	
			compounds	00507.40.4			2004	0.0000004	
			Reaction product of acetophenone,	68527-49-1			30%	0.00033%	
			formaldehyde, thiourea and oleic						
			acid in dimethyl						
			formamide Salts of alphatic	Proprietary			60%	0.09857%	
			sulfonic acids				25.000		
			Sodium perborate tetrahydrate	10486-00-7			100%	0.00638%	
			Terpene	Proprietary			10% 100%	0.01005% 1.4869%	
20. I, as Operator, hereby certify th	at the information shown o	I n this disclosure form is true	Water and complete to the best of	7732-18-5 of my knowledge a	nd belief.	<u> </u>	100%	1.4809%	
Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst									
Date: 10/3/2016									
E-mail Address: toya.colvir NMOCD does not require the report		ISDS data as described in 1	29 CFR 1910 1200 NMOO!) does not require	the reporting of	disclosure of co	oprietary trade secret	or confidential husiness information	
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									