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District I 1625 N. French Dr., Hobbs, NM 98240 Phone:(675) 383-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rto Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6176 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3482

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505 **Change of Operator**

Form C-145 August 1, 2011 Permit 226815

Previous Operator Information

New Operator Information

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		Effective Date:	Effective on the date of approval by the OCD		
OGRID:	162683	OGRID:	138008		
	CIMAREX ENERGY CO, OF COLORADO	Name:	SPECIAL ENERGY CORP		
	202 S. Cheyenne Ave, Sie 1000	Address:	PO Drawer 369		
		•			
City, State, Zip:	Tulsa, OK 74103	City, State, Zip:	Stillwater, OK 74076		

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief,

Additionally, by signing below, SPECIAL ENERGY CORP certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

SPECIAL ENERGY CORP understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- selected wells; and

 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 15, 2008 associated with the
 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 15, 2008 associated with the
 selected wells, regardless of whether the transferrer has disclosed the existence of those below-grade tanks to the transferee or to the
 OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, SPECIAL ENERGY CORP agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcpr.state.mm.us).
 2. Lunderstand that if I equitive wells from another operator, the OCD must approve the operator change before I had a control cont
- available at the New Michael State Recurds Center and Archives website (www.nmcpr.state.nm.us).

 1. Inderstand that if I sequire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or
- wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.

 I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may allowable and authorization to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC. cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.26.8 NMAC by using the "inactive Well List" on OCD's website.
- Well List" on OCD's website.

 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial blanket plugging financial assurance for wells in temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my assurance with the single-well financial assurance requirement by using the "inactive Woll Additional Financial Assurance Report" on the CDTPs understand.
- OCUT's websits.

 1 am responsible for reporting releases as defined by 19.15.29 NMAC, I understand the OCD will look to me as the operator of record to take corrective action for releases at rry wells and related facilities, including releases that occurred before I became operator of record take corrective action for releases at rry wells and related facilities, including releases that occurred before I became operator of record take corrective action for releases at rry wells and related facilities, including releases that occurred before I became operator of record to take corrective action for releases at rry wells and related facilities, including releases that occurred before I became operator of record to
- I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have
 the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or
 the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or
 the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or
 agreed to by me in a settlement agreement, and not have too many wells out of compliance with relative wells and will not be able
 to MAC. If I am in violation of 19.15.5.9 NMAC. I may not be allowed to drill, acquire or produce any additional wells, not will not be able
 to obtain any new injection permits. See 19.15.16.19. NMAC. If I am in
 to obtain any new injection permits. See 19.15.26.8 NMAC. If I am in
 to obtain any new injection permits. See 19.15.26.8 NMAC. If I am in
 to obtain any new injection permits. See 19.15.26.8 NMAC. If I am in
 to obtain any new injection permits. See 19.15.26.8 NMAC. If I am in
 to obtain any new injection permits. See 19.15.26.8 NMAC. If I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I
 acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection
 pressure on my monthly C-115 report. I understand that when there is a continuous one-year period of non-injection into all wells in an
 every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection automatically
 injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically
- every live years. See 15.13.20.11 revines, i understand that when there is a commodus one-year period of non-injection into as wells in a injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer on authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving
- Inat transier. See 19.15.20.13 NMAC.

 9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website updating that information when it changes.
- under Electronic Permitting.

 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities are of responsibility or liability for any act or omission which occurred while operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

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New Operator Previous Operator Printed Name:

NMOCD Approval

Electronic Signature: Paul Kautz, District 1

Date: October 13, 2016

Comments

Permit 226815

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
202 S. Cheyenne Ave, Ste 1000 Tulsa, OK 74103	Permit Number: 226815
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
hollowayg	Effective Date of Operator Transfer is 10/01/2016.	9/30/2016