## Form C-103 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 227414 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-43291 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS WITHERSPOON 26 23 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 9. OGRID Numbe 2. Name of Operator CIMAREX ENERGY CO. 215099 3. Address of Operato 10. Pool name or Wildcat 600 N MARIENFELD STREET, SUITE 600, MIDLAND, TX 79701 Unit Letter $\[\underline{M}\]$ : $\[\underline{330}\]$ feet from the $\[\underline{S}\]$ line and feet 630 from the W Township 21S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3701 GR Pit or Below-grade Tank Application Or Closure \_\_\_ Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 7/9/2016 Spudded well. Casing and Cement Program Weight lb/ft Dpth Set String Csg Size Sacks Yield Class Pres Held Open Drop Size Type Y 07/10/16 FreshWater 17.5 13.375 48 J55 0 1718 1525 1.8 С 1250 0 Surf 1250 07/31/16 Int2 CutBrine 8.75 32 L80 12410 1390 2.09 C 2500 0 Y 07/16/16 Int1 CutBrine 12.25 9.625 40 J55 0 5215 1240 2.38 Н 1500 0 Y 08/29/16 Liner1 CutBrine 6 4.2 P110 10745 18640 510 Н 2000 0 Y 11.6 1.2 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE 10/14/2016 Electronically Signed Prod Admin Supervisor Type or print name Genea A Holloway E-mail address gholloway@cimarex.com Telephone No. 918-295-1658

Geologist

DATE

10/14/2016 1:59:54 PM

TITLE

For State Use Only:

APPROVED BY:

Paul Kautz

7-9-16 Spud well. Drilling 17-1/2" hole. TD 17-1/2" hole @ 1718'.

7-10-16 RIH w/ 13-3/8" 48# J55 csg & set @ 1718'.

7-10-16 Mix & pump 1525 sx Class C cmt. Circ 493 sks to surf. WOC 4+ hrs.

7-11-16 Test csg to 1250# for 30 mins. OK.

7-15-16 TD 12-1/4" hole @ 5215'.

7-16-16 RIH w/ 9-5/8" csg & set @ 5215'.

7-16-16 to 7-18-16 Mix & pump Stage 1: lead: 325 sx, 12.9 ppg, 2.09 yld; tail: 300 sx 14.8 ppg 1.33 yld. Open DV tool @ 3407'. Stage 2: lead: 1065 sx, 12.9 ppg, 2.09 yld. No Cement to Surface. Notified NMOCD. WOC 6+ hours, Run temp Survey. TOP at 1250'. Per Maxi Brown with NMOCD TOC at 1250' was acceptable. Proceeded with operations. Test csg to 1500# for 30 mins. Ok.

7-23-16 TD 8-3/4" Pilot hole @ 12650'.

7-24-16 to 7-25-16 Logging well

7-26-16 TIH with Whipstock and set @ 11756'. Bottom of Whipstock @ 11768'. End of Tailpipe 12559' 7-27-16 Mix and Pump 365 sxs 15.6 ppg, class H, 1.18 yield cement. TOC @11484'.Drill cement to

11751'. KOP 11756'.

7-30-16. TD 8 ¾" hole @ 12410'. Landed Curve. TOOH with Curve Assembly.

7-31-16 RIH with 7" Csg. Set at 12410'.

8-1-16 Cement 7" csg with 1240 sks. Circulated 35 bbls cement to surface. Test to 2500psi for 30 min. good.

8-2-16 Drilling 6" Lateral.

8-28-16 TD 6" Lateral at 18640'.

8-29-16 RIH w/ 4 1/2" production liner & set @ 18640'. Top of Liner at 10745'.

8-30-16 Mix & pump 510 sks, 50:50 Clas H 1.2 Yield, 14.5 ppg Cement. Liner set. Test for 30 min to 2000psi. good.

9-1-16 Release rig.

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District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments Permit 227414

## DRILLING COMMENTS

Operator: CIMAREX ENERGY CO. 600 N MARIENFELD STREET MIDLAND , TX 79701	OGRID: 215099 Permit Number: 227414 Permit Type: Drilling
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## Comments

Created By	Comment	Comment Date

There are no Comments for this Permit