State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013			
						1. WELL API NO. 30-025-42659 2. Well Name: SALADO DRAW 18 26 33 FEDERAL COM #001H			
						HYDRAULIC FRACTURING FLUID DISCLOSURE			
⊠ Original						Feet from:873 5. Bottom Hole L	ocation:	/W Line:W	
□ Amendment						Unit:D Lot:1 Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:873 E/W Line:W 6. latitude: longitude:			
					3		035713	-103.616999	
								400 007 7000	
Operator Name and Address: CHEVRON U S A Attn:Permitting Tea 6301 Deauville Blv Midland 79706 11. Last Fracture Date: 10/2	am d.	by: Weatherford			9. OGRID:	4323	10. Phone Number:	432-687-7866	
						0			
97955					9,6	ross Fractured Interval: 9,661 ft to 13,863 ft			
15. True Vertical Depth (TVD): 9,101 ft					5,3	lume of Fluid Pumped: 5,371,474 gals			
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	iical Abstract	Maximum Ingr Concentration mass)	in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Chevron (West Texas)	Carrier / Base Fluid	Carrier / Base Fluid - Water	7732-18-5			1%	0.88032%	
Ottawa Sand 40/70 (2.63 sg)	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7		1%		0.10711%	
100 Mesh	WFT	Proppant	Crystalline Silica in the	14808-60-7		1%		0.00878%	
WBK-133	WFT	Breaker	form of Quartz Ammonium Persulfate	7727-54-0		1%		2E-05%	
WGA-30FF Bio-ClearÄ® 5000	WFT	Gelling Agents	Guar Gum 2,2-dibromo-3-	9000-30-0			1%	0.00049%	
BIO-Cleal Als 5000	WFI	Bactericide	nitriloproppionamide Dibromoacetonitrile Polyethylene Glycol	3252-43-5 25322-68-3 7647-15-6			0.05% 0.01% 0.65%	3E-05% 0% 0.0004%	
	Sucrey 5		Sodium Bromide				0.02%	1E-05%	
WFR-55LA	WFT	Friction Reducers	Ethylene Glycol	107-21-1	07-21-1		0.05%	4E-05%	
WAI-251LC	WFT	Inhibitor	1-Decanol	112-30-1			0.05%	0%	
			1-Octanol 2-Butoxyethanol	111-87-5 111-76-2			0.05% 0.1%	0% 0%	
			Ethoxylated Nonylphenol	68412-54-4			0.05%	0%	
			Ethylene Glycol	111-76-2			0.4%	1E-05%	
			Isopropyl Alcohol N,N-Dimethylformamide	67-63-0 68-12-2			0.05% 0.2%	0% 0%	
			Tar bases, quinoline derivs, benzyl chloride- quaternized	72480-70-7			0.1%	0%	
INIO CAAL	MET	lana Ott	Triethylphosphate	78-40-0			0.05%	0%	
WIC-641L WIC-644L	WFT	Iron Control Iron Control	Citric acid acetic acid glacial	77-92-9	77-92-9 64-19-7		0.6%	3E-05% 4E-05%	
WPB-584L	WFT	ph Adjusting Agents	Potassium Carbonate	584-08-7		0.4%		1E-05%	
	125323		Potassium Hydroxide	1310-58-3		0.2%		0%	
WNE-363L	WFT	Surfactant	2-Ethylhexanol Dodecylbenzenesulfonic acid, managethanolomino salt				0.07% 0.15%	3E-05% 7E-05%	
			Ethylene/Propylene	ropylene 11/6/03 mer 9043-30-5 nanediyl),			0.3%	0.00013%	
			Oxide Polymer Poly (oxy-1,2-ethanediyl),				0.05%	2E-05%	
15% HCL	WFT	Acid	a-isotridecyl-w-hydroxy- Hydrochloric Acid	7647-01-0		-	0.15%	0.00093%	
Ingredients Listed Below	isted Below Acetaldehyde		75-07-0		0%		0%		
This Line Are Part of the			Choline Chloride	67-48-1 104-55-2 123-91-1 75-21-8			0%	0.00022%	
			Cinnamaldehyde Dioxane				0% 0%	0% 0%	
			Ethylene Oxide				0%	0%	
20 Les Operator harabu es d'Est	hat the information of a	on this displayer form is to	Proprietary Ingredient	Proprietary	nd haliaf		0%	0.0008%	
20. I, as Operator, hereby certify t	hat the information shows	on this disclosure form is tr		my knowledge a	nu pellef.	- Decidete	on Consisted		

E-mail Address: leakejd@chevron.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Date:

10/17/2016