<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 227553

1. Operato	ROC	e and Address KCLIFF OPERAT	ING NEW ME	XICO LLC							2. OGR	371115		
1301 McKinney Houston, TX 77010								3. API N	3. API Number 30-025-43452					
4. Property	3169			5. Property Na K	^{ame} 2 18 STATI	E					6. Well	No. 001H		
							7. Surfa	ace Location						
UL - Lot	Р	Section 18	Township 0	9S Ra	ange 33E	Lot Idn	Р	Feet From 120	N/S Line	S Fe	et From 440	E/W Line	County	Lea
						8. Prop	osed Be	ottom Hole Loca	tion					
UL - Lot	Α	Section 18	Township 0	9S Ra	inge 33E	Lot Idn	Α	Feet From 330	N/S Line	N Fe	et From 440	E/W Line	County	Lea
							9. Pool	Information						
FLYING	M;SA	N ANDRES										24620		
						Add	litional	Well Information	ì					
11. Work Type New Well 12. Well Type OIL			1	13. Cable/Rotary			14. Lease Type State		15. Ground Level Elevation 4391					
16. Multiple 17. Proposed Depth N 9072			-1	18. Formation San Andres			19. Contractor			20. Spud Date 12/1/2016				
Depth to Ground water				0	Distance from nearest fresh water well				Distance to ne	istance to nearest surface water				

21. Proposed Casing and Cement Pr	Program	ement l	and Co	Casing	Proposed	21.
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			Ziii i opooda dadiiig	, and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36		703	71112417
Prod	8.75	7	32		220	
Prod	8.75	5.5	23		962	

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

200		ZZ. Propose	u blowout Prevention Program	
	Type	Working Pressure	Test Pressure	Manufacturer
	Annular	3000	2500	to be determined

knowledge and b	pelief. I have complied with 19.15.14.	ve is true and complete to the best of my 9 (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Nick Ke	och	Approved By:	Paul Kautz	
Title:	VP Operations		Title:	Geologist	
Email Address:	nkoch@rockcliffenergy.com	401	Approved Date:	10/19/2016	Expiration Date: 10/19/2018
Date:	10/18/2016	Conditions of Ap	proval Attached	·	

District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (\$75) 393-6161 | Fac. (\$75) 393-0720 |
District III | 311 S. First St., Artesia, NM 88210 |
Phone: (\$75) 748-1283 | Fac. (\$75) 748-9720 |
District III | 1000 | Ric Bratos Road, Artec, NM 87410 |
Phone: (\$05) 334-6178 | Fac. (\$05) 334-6170 |
District IV | 1220 S. St. Francis Dr., Santa Fe, NM 87505 |
Phone: (\$05) 476-3460 | Fac. (\$05) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

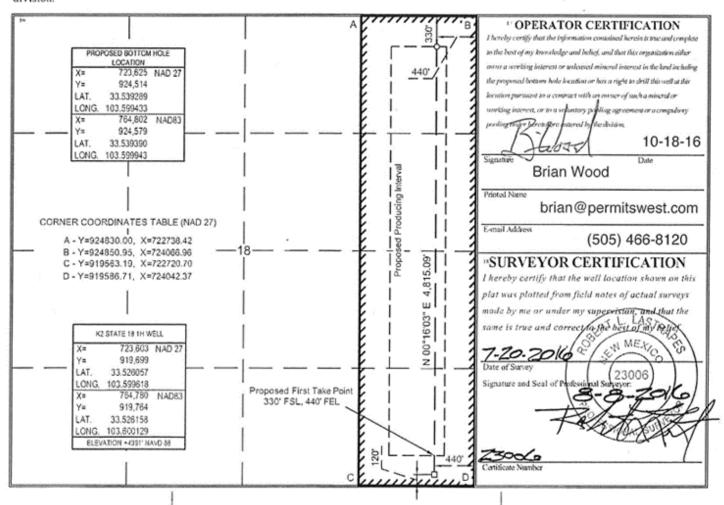
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	API Nun	nber	246	20	flying M; SAN ANDRES					
⁴ Proper	ty Code			K2 18 STATE					Well Number IH	
'ogri 371			POCK	* Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC					* Elevation 4391*	
071			ROCK		face Locat		<u> </u>		4391	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West tine	County	
P	18	9 SOUTH	33 EAST, N.M.P.M.		120'	SOUTH	440'	EAST	LEA	
			" Bottom H	Tole Locat	ion If Diff	erent From S	Surface	··········		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	18	9 SOUTH	33 EAST, N.M.P.M.	11,	330'	NORTH	440'	EAST	LEA	
Dedicated A	cres 13 Join	at or Infill	¹⁸ Consolidation Code 13	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 227553

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
ROCKCLIFF OPERATING NEW MEXICO LLC [371115]	30-025-43452
1301 McKinney	Well:
Houston, TX 77010	K2 18 STATE #001H
	·

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 227553

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ROCKCLIFF OPERATING NEW MEXICO LLC [371115]	30-025-43452
1301 McKinney	Well:
Houston, TX 77010	K2 18 STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.