<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

NMAC ⋈, if applicable.

Electronically filed by Ava Monroe

amonroe@matadorresources.com

Phone: 972-371-5218

Engineering Tech

10/25/2016

Signature: Printed Name:

Email Address:

Title:

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 227893

APPLICA	TION FOR PERMIT	TO DRILL, I	re-enter,	DEEPEN,	PLUGBACK,	OR ADD A ZONE	

	e and Address ADOR PRODUCT	TION COMPANY						2. 00	SRID Number 228937		
	Lincoln Centre							3. AP	Number	10	
	as, TX 75240	1						0.101	30-015-4394	10	
Property Code 3137		5. Pro	perty Name GUITAR	10 24 28 RB				6. We	201H		
				7. Surfa	ice Location						
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Fron		E/W Line	County	
D	11	248		28E d	933	N		254	W	Ed	
	***	**	50	8. Proposed Bo	ottom Hole Locatio	on	**		//		
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
D	10	248	2	28E D	330	N		240	W	Ed	
				9. Pool	Information						
ULEBRA BL	UFF;WOLFCAMP	, SOUTH (GAS)		1. 7. 4. 7. 7.	and the delication of the					75750	
				Additional	Well Information						
11. Work Type 12. Well Type 13. Cable/Rotary 14. Lesse Type							1		Level Elevation		
	New Well GAS				Private				2978		
New	Well										
New 8. Multiple	Well	17. Proposed Dept	h	18. Formation	19. C	ontractor	2	20. Spud D			
New 6. Multiple N			h	18. Formation Wolfcamp Distance from nearest fresi	12.73	ontractor			ate 2/2/2017 nearest surface wate	er	
New 6. Multiple N Depth to Ground	water	17. Proposed Depti 9700		Wolfcamp	12.73	ontractor			2/2/2017	er	
New 6. Multiple N Depth to Ground	water	17. Proposed Dept		Wolfcamp Distance from nearest fresi	n water well				2/2/2017	er	
New 6. Multiple N Depth to Ground We will be u	water	17. Proposed Depti 9700 op system in lieu of		Wolfcamp Distance from nearest fresi 21. Proposed Casin	n water welling and Cement Pro	ogram	1		2/2/2017 nearest surface wate	er Estimated TOC	
New 6. Multiple N Pepth to Ground	water	17. Proposed Depti 9700		Wolfcamp Distance from nearest fresi	n water well	ogram	Sacks	Distance to	2/2/2017 nearest surface wate		
New 6. Multiple N lepth to Ground We will be u Type Surf Int1	water Ising a closed-loc Hole Size 17.5 12.25	17. Proposed Depti 9700 Depti system in lieu of Casing Size 13.375 9.625		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40	ng and Cement Pro Setting De 600 2500	ogram epth	Sacks	of Cement 500 800	2/2/2017 nearest surface wate	Estimated TOC	
New B. Multiple N epth to Ground We will be u Type Surf Int1 Int2	water Ising a closed-loc Hole Size 17.5 12.25 8.75	17. Proposed Depti 9700 DP system in lieu of Casing Size 13.375 9.625 7.625		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7	ng and Cement Pr Setting De 600 2500 8800	ogram epth	Sacks	of Cement 500 800 700	2/2/2017 nearest surface wate	Estimated TOC	
New 6. Multiple N Septh to Ground We will be u Type Surf Int1 Int2 Int2	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29	n water well ng and Cement Pr Setting De 600 2500 8800 9700	ogram epith	Sacks	of Cement 500 800 700	2/2/2017 nearest surface wate	Estimated TOC 1400 1400	
New 6. Multiple N lepth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20	n water well ng and Cement Pro Setting De 600 2500 8800 9700 8700	ogram epth	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	Estimated TOC 1400 1400 8600	
New 6. Multiple N Septh to Ground We will be u Type Surf Int1 Int2 Int2	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29	n water well ng and Cement Pr Setting De 600 2500 8800 9700	ogram epth	Sacks	of Cement 500 800 700	2/2/2017 nearest surface wate	Estimated TOC 1400 1400	
New 6. Multiple N Depth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250	ogram ppth	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	Estimated TOC 1400 1400 8600	
New 6. Multiple N Depth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Prog	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram ppth	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	Estimated TOC 1400 1400 8600	
6. Multiple N Pepth to Ground We will be u Type Surf Int1 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/it 54.5 40 29.7 29 20 13.5 Casing/Cement Progr	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram) omments	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	1400 1400 1400 8600 8600	
New 8. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progr	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram epth omments Test Pres	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	1400 1400 1400 8600 8600	
New 6. Multiple N Pepth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 Type Annular	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progr	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram epth omments Test Pres 3000	Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	1400 1400 8600 8600 8600	
New 8. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	water Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 Type Annular Double Ram	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progr	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram epth omments Test Pres 3000 5000	Sacks Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	1400 1400 8600 8600 8600 anufacturer Cameron Cameron	
New 6. Multiple N Depth to Ground We will be u Type Surf Int1 Int2 Prod	water Ising a closed-loc Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 Type Annular	17. Proposed Depti 9700 op system in lieu of Casing Size 13.375 9.625 7.625 7 5.5		Wolfcamp Distance from nearest fresi 21. Proposed Casin Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progr	ng and Cement Pro Setting De 600 2500 8800 9700 8700 14250 ram: Additional Co	ogram epth omments Test Pres 3000	Sacks Sacks	of Cement 500 800 700 700 550	2/2/2017 nearest surface wate	1400 1400 8600 8600 8600	

Paul Kautz

Geologist

10/27/2016

Expiration Date: 10/27/2018

Approved By:

Approved Date:

Conditions of Approval Attached

Title:

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

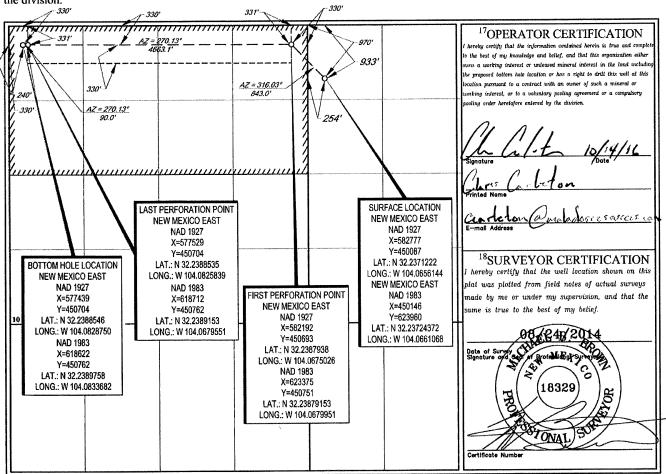
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Peol Code 75750	OULEDDA DULIERAMOLECAMO COLI	
⁴ Property Code		operty Name 0-24S-28E RB	⁶ Well Number #201H
OGRID No.	•	perator Name DUCTION COMPANY	Elevation 2978'
	¹⁰ Suri	face Location	

					Durinee Di	Jeurion			
UL or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24-S	28-E	_	933'	NORTH	254'	WEST	EDDY

UL ar lat no.	Section 10	Township 24-S	Range 28-E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 240'	East/West line WEST	County EDDY
TEDedicated Acres 320	¹³ Joint or 1	Infilt 14Co	onsolidation Co	de ¹⁵ Ord	er No.	-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 227893

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43940
One Lincoln Centre	Well:
Dallas, TX 75240	GUITAR 10 24 28 RB #201H

Created By Comment Comment Date District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 227893

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-015-43940		
One Lincoln Centre	Well:		
Dallas, TX 75240	GUITAR 10 24 28 RB #201H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface
pkautz	Must submit Gas Capture Plan (GCP)
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.