HODDERGE NOV 07 2016 RECLEMENT

District 1
16,26 N. Franch Dr., Hobbs, NM 88240
16,26 N. Franch Dr., Hobbs, NM 88240
Physics (75) 393-6161 Fac(575) 393-0720
Physics (75) 393-6161 Fac(575) 893-0720
Physics (75) 748-1283 Fac(575) 748-9720
Physics (575) 748-1283 Fac(575) 748-9720 District III 1000 Rio Brazos Rd., Azieo, NM 87410 1000 Rio Brazos Rd., Azieo, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (805) 478-3470 Fax: (505) 476-3482 Phone: (505) 478-3470 Fax: (505) 478-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Parmit 228068

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	- Luformation	New Opera	ator Information	
Previous Op	erator information	Effective Date:	Effective on the date of approval by the OCD	
		CIGRID:	271416	
OGRID:	180387	Name:	FORTY ACRES ENERGY, LLC	•
Name:	FINLEY RESOURCES INC	Address	11777-B Katy Freeway	•
Address:	PO Box 2200		Suite 306	-
7		City, State,	HOUSTON, TX, TX 77079	
City, State, Zip:	Fort Worth, TX 76113	Zip:	and that the information on this form and the	

I hereby certify that the rules of the CN Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, FORTY ACRES ENERGY, LLC certifies that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells below the selected with 19.15.17 NMAC. (2) have been closed pursuant to 13.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

FORTY ACRES ENERGY, LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the pennit for any permitted pit, below-grade tank or closed-loop system associated with the
- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
 selected wells, and
 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the
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 constitutes approval of the transfer of any below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, FORTY ACRES ENERGY, LLC agrees to the following statements:

- 1.1 am responsible for ensuring that the wells and related incliffes comply with applicable statutes and rules, and am responsible for all
- 1. I am responsible for ensuring that the wells and related iscitities comply with applicable statutes and rules, and am responsible for all requisitory slings with the OCD. I have familierized myself with all applicable statutes and rules, not just the rules referenced in this list. I will requisit to the OCD that is represented in the Value (19.5.2-19.15.1-12. NMAC) and the Value (19.15) cupits (19.5.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (sww.nmep.restat.nm.ue).

 I understand that if acquire wells from another operator, the OCD must approve the operator change before I begin operating the value of the OCD and approve the subject to a compliance order addressing inactive wells are 15.6.3(8) NMAC. I understand that if acquire wells or facilities subject to a compliance order addressing inactive wells, see 19.15.9.3(8) NMAC. I understand that if acquire wells or facilities subject to a compliance order addressing inactive wells are represented to the compliance of the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.

 I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an
- neum those wells to compliance. See 19.15.9.9(C)(2) NMAC.

 I must file a monthly C-115 report showing production for each not-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection wait. See 19.16.7.24 NMAC. I understand that the OCD may allowable and authorization to transport, and injection for each injection wait. See 19.16.7.24 NMAC. I understand the periods to be plugged or placed on cancel my authority to transport from or inject into all the wells to person if it is file C-115 reports. See 19.15.7.24(C) NMAC.

 I UNDERSTAND THAT New Mexico requires wells that have been inactive for centain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25 NMAC. I understand the requirements for plugging and approved temporary abandonment. See 19.15.25 NMAC. I understand that can check my compliance with the basic requirements of 19.15.25 NMAC. I understand that i can check my compliance with the basic requirements of 19.15.25 NMAC. I understand that New Mexico requires each state or fee well that has using the 'fractive Well List' on CCD's website.
- using the "friective Well List" on CCD's website.

 5. I must keep current with financial assurances for well pluggling, I understand that New Maxico requires each state or fee well that has been insective for more than two years and has not been plugged and released to be covered by a single-well financial been insective for more than two years and has not been plugged and released to the covered by a single-well financial been insective for more than two years and has not been plugged and released to the well is also covered by a blanket financial is also c
- on the UCU s website.

 6. I am responsible for reporting releases as defined by 19.15.29 NMAC. Funderstand the OCD will look to me sa the operator of record to take correction action for releases at mu wells and related to tilities institution. I am responsible for reporting releases as defined by 19.75.25 NAMAC. I understand the CCD will book to me as the operator of related corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of
- 7.1 have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in piace, comply with orders requiring corrective action, pay penalties assessed by the courts of agreed to by me in a seditement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.3 mMAC). If I am in yieldation of 19.15.5.9 NMAC, I may not be allowed in drill, acquire or produce any additional walls, and will not be allowed to other any new injection permits. See 19.15.2.13 NMAC, 19.15.2.8 NMAC, 19.15.9.3 NMAC and 19.15.19.1 NMAC, I may not be allowed by the court of compliance with 19.15.28 NMAC. It is not obtain any new injection permits. See 19.15.2.8 NMAC, 19.15.2.8 NMAC and the court of compliance with 19.15.2.8 NMAC and the court of compliance with 19.15.2.8 NMAC and the court of compliance with 19.15.2.8 NMAC and the court of court of compliance with 19.15.2.8 NMAC and the court of court of court of court in the court of court of court in the court of court of court in the court of court of court of court in the court of court

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		New Operato	" Alel L	,
Previous Op Signature	The same of the sa	Signature	Huxley	Song
Printed Name	Breut M. Talbot	Printed Name	CEO_	
Tide	President	Title		832-706-0057
Date	11/1/10 Phane (817)336-1924	Date	Mist.	Permit 228068

NMOCD Approval
Electronic Signature: Paul Kautz, District 1

Date: November 21, 2016

Comments

Permit 228068

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

Operator: FINLEY RESOURCES INC	OGRID: 180387	
PO Box 2200 Fort Worth, TX 76113	Permit Number: 228068	
	Permit Type: ChangeOp	

Comments

Created By	Comment	Comment Date
degallegos	In violation of Rule 5.9 - 13 inactive wells	11/3/2016
degallegos	In violation of Rule 5.9 - 13 inactive wells	11/3/2016