## District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

N

Depth to Ground water

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

2/25/2017

Distance to nearest surface water

Permit 228430

APPLICATION FOR PERMI	T TO DRILL, RE-ENTER	, DEEPEN, PLUGBACK	, OR ADD A ZONE
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DE	me and Address VON ENERGY PR		MPANY, LP								2012/12/20	D Number 6137		
	3 W. Sheridan Aver lahoma City, OK 73										3. API N	30-025-43469		
4. Property Co.			5. Property Name THIST	LE UNIT							6. Well I			
					. 7	7. Surf	ace Location							
UL - Lot O	Section 34	Township 23	Range S	33E	Lot Idn	0	Feet From 248	N/S Line	S	Feet From	1962	E/W Line	County	Lea
					8. Propo	sed B	ottom Hole Locatio	on						
UL - Lot J	Section 27	Township 239	Range	33E	Lot Idn	J	Feet From 2630	N/S Line	S	Feet From	1755	E/W Line	County	Lea
					9	9. Poo	Information							
TRIPLE X;B	ONE SPRING					11111						59900		
					Addi	tional	Well Information							
11. Work Type Ne	w Well	12. Well Type OIL		13. Cable	Rotary			14. Lease	Type Stat	е	15. Groun	d Level Elevation 3643		
16. Multiple		17. Proposed De		18. Forms	tion		2000	19. Contra	actor		20. Spud I	Date		

## ☑ We will be using a closed-loop system in lieu of lined pits

16927

#### 21. Proposed Casing and Cement Program

Upper Bone Spring

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1375	1230	0
Int1	12.25	9.625	40	4300	0	0
Int1	12.25	9.625	40	5100	1490	0
Prod	8.75	5.5	17	16926	2155	4900

## Casing/Cement Program: Additional Comments

See Drilling Plan for Surface 13-3/8" two stage cement: 460 12.9 9.81 1.85 14 1st Stage Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake. 550 14.8 6.32 1.33 6 1st Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake. DV Tool = 300ft 2nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake. Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	
Email Address:	randy.bolles@dvn.com		Approved Date:	11/23/2016	Expiration Date: 11/23/2018
Date:	11/9/2016	Conditions of Appr	roval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43469	2. Pool Code 59900	3. Pool Name TRIPLE X;BONE SPRING
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Well No. 254H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY I P	9. Elevation 3643

10. Surface Location

UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 0 248 S 1962 0 34 238 33E Lea

11. Bottom Hole Location If Different From Surface

UL - Lot J	Section 27	Township 23S	Range 33E	Lot Idn J	Feet From 2630	N/S Line S	Feet From 1755	E/W Line	County
12. Dedicated Acre 240.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

### THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Randy Bolles E-Signed By: Title: Manager, Regulatory Affairs 11/9/2016 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Filimon Jaramillo Surveyed By: 11/1/2016 Date of Survey: Certificate Number: 5044

Form APD Comments

Permit 228430

# <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43469
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #254H

Created By	Comment	Comment Date
drebecca	C-102, Plats, Drilling Plan and Direction Plan will be sent via FedEx	11/9/2016

Permit 228430

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43469
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #254H

Condition
Will require a directional survey with the C-104
1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
Operator shall notify appropriate District office when setting conductor pipe.
The Operator is to notify NMOCD by sundry within ten (10) days of spudding a well.
It is the operator's responsibility to monitor cancellation dates of approved APDs.
If an APD expires and if site construction has occurred, site remediation is required.
Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
Submit Gas Capture Plan form prior to spudding or initiating recompletion operations