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https://www.apps.emard.state.nm.us/OCD/OCDPermitting/Report/C10.

District | 1026 N. French Or., Hobby, NM 88240 Phone (678) 993-0181 Fax (575) 993-0720 District | 1 811 S. First St., Arlasia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III
1000 Rio Brazos Rd., Aziec, NM 87410
Phone (505) 334-6170 

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 220191

## **Change of Operator**

Previous Operator Information		New Operator Information	
		Effective Date:	Effective on the date of approval by the OCD
OGRID:	10459	OGRID:	180387
Name	HIGH PLAINS PETROLEUM CORP	Name.	FINLEY RESOURCES INC
Address:	3860 Carlock Drive	Address	PO Box 2200
		_	
City. State, Zip	Boulder, CO 60305	City, State, Zip:	Fort Worth, TX 76113

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certifiled list of wells is true to the best of my knowledge and belief

Additionally, by signing below. FINLEY RESOURCES INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

FINLEY RESOURCES INC understands that the OCO's approval of this operator change:

- 1. constitutes approval of the transfer of the parmit for any permitted pit, below-grade tank or closed-loop system associated with the
- Constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transfer or any selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, FINLEY RESOURCES INC agrees to the following statements:

- The operator of record or wells in New Mexico, FINLEY RESOURCES INC agrees to the totiowing stetements.

  1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD: I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list i understand that the OCD's rules (19.15.2.19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2.20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.mmcpr.state.nm.us).

  2. Lunderstand that if acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells are environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9 9(C)(2) NMAC.

  3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.724 NMAC. Lunderstand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.724(C) NMAC.

  1. UNDERSTAND THAT New Mexico requires wells that have been inactive for credital time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abandonment in 18.15.25 NMAC. Lunderstand the requirements of 19.15.25.8 NMAC by using the "hactive Well-List" on OCD's website.

- List" on OCD's website
- List on OCD's website.

  I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.9.8(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.

- OCD's website.

  6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take connective action for releases at my wells and related facilities, including releases that occurred before I became operator of record to take connective action for releases at my wells and related facilities, including releases that occurred before I became operator of record to take connective action for releases at my wells and related facilities, including releases that occurred before I became operator of record in the propriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the ocurts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC) if I am in violation, of 1.0.15.5.9 NMAC, I may not be allowed to drill, accurre or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC, 11.1 am in violation of 19.15.5.9 NMAC, and the occurrence of the compliance with 19.15.26.8 NMAC.

  8. For injection (or disposal) wells, I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every two years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection well as a least once every two years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection well as also tonce every two years. See 19.15.26.12 NMAC I understand that I transfer on every two years. See 19.15.26.12 NMAC I understand that I transfer or propose injection well to another operator. Ne OCD must approve the transfer or authority to inject, and the OCD may require
- It is transfer, See 19.13,20.13 NRMC.

  9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- under relections Permanag.

  It it is a series of the permanage of the perm operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while to operated the wells and related facilities.

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Previous Operator Fligh Planing Retrictum and New Operator Signature

Signature

Frinted Name: John B. Samers II Printed Name. Brent D. Talbot

Tible President

Tible President

Oato: 1/29/2016 Phone 303-494-4529 Date: 4/29/16 Phone: 817-836-1924

Permit 220191

4/28/2016 2:17 PM

OCD Permitting

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

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Wells Selected for Transfer HIGH PLAINS PETROLEUM CORP 10459 GRD FINLEY RESOURCES INC OCD District: Aztec Property | Well 34745 SALADITA STATE 80

Total Additional bond

of l

4/28/2016 2:13 PM

NMOCD Approval
Electronic Signature: Charlie Perrin, District 3

Date: November 30, 2016

Comments

Permit 220191

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CHANGEOP COMMENTS

Operator: HIGH PLAINS PETROLEUM CORP	OGRID: 10459
3860 Carlock Drive Boulder, CO 80305	Permit Number: 220191
	Permit Type: ChangeOp

## Comments

Created By	Comment	Comment Date
degallegos	In violation of Rule 5.9 - 6 Inactive Wells	5/5/2016
degallegos	In violation of Rule 5.9 - 6 Inactive Wells	5/5/2016