		Energy, Minerals and Natural Resources				1. WELL API NO. 30-025-43291			
		Oil Conservation Division 1220 S. St Francis Dr.					2. Well Name: WITHERSPOON 26 23 STATE #001H		
	Santa Fe, NM 87505						3. Well Number: 001H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:M Lot:M Section:26 Township:21S Range:33E Feet from:330 N/S Line:S Feet from:630 E/W Line:W			
⊠ Original □ Amendment						5. Bottom Hole Location: Unit:M Lot:M Section Feet from:330	n:26	Township:21S Range:33E	
□ Ameriament						Feet from:630 E/W Line: W 6. latitude: longitude:		E/W Line:W ongitude:	
						32.443458 7. County: Lea		-103.549728	
8. Operator Name and Address: CIMAREX ENERG 600 N MARIENFE SUITE 600 MIDLAND 79701					9. OGRID:	215099	10. Ph	one Number:	
11. Last Fracture Date: 10/26/2016 Frac Performed by: Halliburton					12. Production Type: O				
13. Pool Code(s): 98033					14. Gross Fractured Interval: 12,193 ft to 12,303 ft				
15. True Vertical Depth (TVD): 12,303 ft					16. Total Volume of Fluid Pumped: 12,320,578 gals				
17. Total Volume of Re-Use Water 0 gals	er Pumped:				18. Percent o	f Re-Use Water in Fluid Pump	ped:		
19. HYDRAULIC FLUID Trade Name	Supplier Supplier	TION AND CONCENTRA Purpose	ATION: Ingredients	(CAS#) Chemi Service#	cal Abstract	Maximum Ingredient Concentration in Additive mass)	≘ (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Water	7732-18-5		mass)	100%	87.07104%	
Cla-Web II FDP-S1176-15	Halliburton Halliburton	Clay Stabilizer Friction Reducer	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below			0%	0%	
FE-2A HAI-OS ACID INHIBITOR	Halliburton	Additive	Listed Below	Listed Below			0% 0%	0%	
HYDROCHLORIC ACID	Halliburton Halliburton	Corrosion Inhibitor Solvent	Listed Below Listed Below	Listed Below Listed Below			0%	0%	
OptiKleen-WF	Halliburton	Concentrate	Listed Below	Listed Below			0%	0%	
SAND 6%:HCl/1.5%HFAcid	Halliburton	Proppant Acid	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
Ove.new I. Sveni Acid	RoyWell	Acid	9-Octadecenamide, n,n-bis-2(hydroxy- ethyl)-,(Z)	93-83-4			5%	0.00361%	
			Alcohols, C12-13, ethoxylated	66455-14-9			30%	0.02557%	
			Alcohols, C12-16, ethoxylated	68551-12-2			5%	0.00426%	
			Amine Amine salts	Proprietary Proprietary			0.1%	2E-05% 0.00027%	
			Ammonium chloride				5%		
			Ammonium	Proprietary			30%	0.00738%	
			compound Castor oil, ethoxylated	61791-12-6			5%	0.00361%	
			Chlorine compound Citric acid	Proprietary 77-92-9			30% 60%	0.00738% 0.00194%	
			Crystalline silica, quartz	14808-60-7			100%	12.57898%	
			Ethoxylated alcohols Ethylene oxide	Proprietary 75-21-8			30% 0.01%	0.00028% 1E-05%	
			Fatty acids, tall oil	Proprietary			30%		
			Hydrochloric acid	7647-01-0			60%		
			Hydrochloric Acid Hydroflouric Acid	7647-01-0 7664-39-3			30% 5%	0.13635% 0.02273%	
			Hydrotreated light petroleum distillate	64742-47-8			30%	0.02165%	
			Methanol Olefins	67-56-1 Proprietary			60% 5%	0.00056% 0.00011%	
			Polyacrylate	Proprietary			30%	0.02165%	
			Propargyl alcohol Quaternary amine	107-19-7 Proprietary		-	10%		
20. I as Operator, hereby certify			Reaction product of acetophenone, formaldehyde,	68527-49-1			30%		
			thiourea and oleic acid in dimethyl formamide	4222.45.2			**		
			Sobitan, mono-9- octadececenoate, (Z				5%		
			Sodium chloride Sodium perborate	7647-14-5 10486-00-7			5% 100%	0.00385% 0.00454%	
	that the informati	on shown on this displacture force in the	Chlorine Dioxide	10049-04-4	and halief		100%	0.00221%	
	y that the information shown on this disclosure form is true and complete to the best of my knowledge at Electronically Printed Name: Skipper Herring				Manager Stimulation Title: Operations				
The state of the s	12/7/2016 sherring@cimarex.com					лие. Ороганопо			
	_	n beyond MSDS data as described	in 29 CFR 1910.1200. NMOC	D does not require	the reporting o	r disclosure of proprietary, tra	de secret	or confidential business information	

State of New Mexico

Revised November 6, 2013

Submit within 45 days of well completion