Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-025-42984

2. Well Name:
ENDURANCE 36 STATE COM #701H

3. Well Number:
701H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:E Lot:4 Section:36 Township:26S Range:33E
Feet from:360 N/S Line:S
Feet from:990 E/W Line:W

5. Bottom Hole Location:
Unit:E Lot:4 Section:36 Township:26S Range:33E
Feet from:360 N/S Line:S
Feet from:990 E/W Line:W

6. latitude: 32.0012503 longitude: -103.531411

7. County:
Lea

8. Operator Name and Address:
EOG RESOURCES INC
P.O. Box 2267
Midland 79702

9. OGRID: 7377

10. Phone Number: 432-686-3689

11. Last Fracture Date: 11/10/2016 Frac Performed by: Profrac

12. Production Type:
O

13. Pool Code(s):
98097

14. Gross Fractured Interval:
12,786 ft to 19,833 ft

15. True Vertical Depth (TVD):
12,786 ft

16. Total Volume of Fluid Pumped:
24,202,725 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	90.4678%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	9.39469%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01026%
			Water	7732-18-5	100%	0.13676%
CI 610	Innospec	Corrosion Inhibitor	Methanol	67-56-1	100%	0.00028%
			Fatty Acid, tall-oil, ethoxylated	Proprietary	10%	3E-05%
			Thioura, P/w formaldehyde and 1-phenylethanone	68527-49-1	4.99%	1E-05%
			Water	7732-18-5	1%	0%
			Hydrochloric Acid	7647-01-0	0.5%	0%
			Potassium Acetate	127-08-2	0.5%	0%
			Formaldehyde	50-00-0	0.1%	0%
Ferocheck	Innospec	Chelating Agent	Ciric acid	77-92-9	60%	0.00014%
MorFlo 410	Innospec	Flowback Agent	Water	7732-18-5	95%	0.00022%
			Sodium Hydroxide	1310-73-2	0.1%	0%
			Benzenesulfonic Acid	Proprietary	10%	2E-05%
			Glacial acidic	64-19-7	1%	0%
			Sulfuric acid	7664-93-9	0%	0%
			Benzene, alkyl Derivatives	Proprietary	0%	0%
			Sulfur Dioxide	9/5/46	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Kiera Staples Title: Environmental Associate

Date: 12/8/2016

E-mail Address: kiera_staples@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.