District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 August 1, 2011

Permit 229247

Previous Operator Information

New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	4323	OGRID:	14744
Name:	CHEVRON U.S.A.INC	Name:	MEWBOURNE OIL CO
Address:	Attn:Permitting Team	Address:	PO Box 5270
	6301 Deauville Blvd.	-	
City, State, Zip:	Midland, TX 79706	City, State, Zip:	Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MEWBOURNE OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

MEWBOURNE OIL CO understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of welfs in New Mexico, MEWBOURNE OIL CO agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcpr.state.nm.us).
- I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those
 wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or
 environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to
 return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
- 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC.
- 4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.26.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
- 7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, II am in violation of 19.15.5.9 NMAC the QCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
- 8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for
 updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website
 under "Electronic Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Printed Name: Cindy Herrera-Murillo Printed Name: Monty Whetstone

Title: Permi Hiry Specialist Tille: Vice-President of Operations

Date: 122-16 Phone 575-263-0431 Date: 12/13/16 Phone: (903) 561-2900

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 229247 Permit Status: DRAFT

Wells Selected for Transfer

From: CHEVRON U S A INC	OGRID: 4323
To: MEWBOURNE OIL CO	OGRID: 14744

OCD District: Artesia

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Additional Bonding
2585	BOGLE FLATS UNIT #002	F	J-04-22S-23E	J	30-015-10574	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	BOGLE FLATS UNIT #003	F	K-09-22S-23E	К	30-015-10575	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	BOGLE FLATS UNIT #004	F	F-10-22S-23E	F	30-015-10576	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	BOGLE FLATS UNIT #005	S	F-16-22S-23E	F	30-015-10577	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2620	FEDERAL 33 GAS COM #001	F	J-33-21S-23E	J	30-015-10580	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
29744	NEW MEXICO DF STATE COM #001	S	J-32-21S-23E	J	30-015-10723	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2636	HELBING FEDERAL GAS COM #001	F	F-15-22S-23E	F	30-015-10769	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2585	BOGLE FLATS UNIT #011	F	J-05-22S-23E	J	30-015-28560	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	BOGLE FLATS UNIT #018	S	G-16-22S-23E	G	30-015-28884	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2620	FEDERAL 33 GAS COM #002	F	G-33-21S-23E	G	30-015-28953	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2585	BOGLE FLATS UNIT #015	F	G-04-22S-23E	G	30-015-28954	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	BOGLE FLATS UNIT #016	F	K-10-22S-23E	К	30-015-29222	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2587	BOGLE FLATS UNIT GAS COM #010	F	K-03-22S-23E	К	30-015-29228	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2585	BOGLE FLATS UNIT #017	F	G-09-22S-23E	G	30-015-29295	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0

23649	HELBING 15 FEDERAL COM #004	F	G-15-22S-23E	G	30-015-29796	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2585	BOGLE FLATS UNIT #020	F	G-05-22S-23E	G	30-015-30620	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
29744	NEW MEXICO DF STATE COM #004	S	J-32-21S-23E	J	30-015-31853	G	97181	LOAFER DRAW;MORROW, SE (G)	09/16	0
38707	BOGLE FLATS FEDERAL #023	F	G-08-22S-23E	G	30-015-32041	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
2620	FEDERAL 33 GAS COM #003	F	K-33-21S-23E	К	30-015-32180	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0
	FEDERAL 33 GAS COM #003	F	K-33-21S-23E	K	30-015-32180	G	33685	INDIAN BASIN;UPPER PENN (ASSOC)	09/16	
33044	BOGLE FLATS #022	F	K-04-22S-23E	K	30-015-32667	G	79040	INDIAN BASIN;UPPER PENN (PRO GAS)	09/16	0

Total Additional bond

NMOCD Approval
Electronic Signature: Karen Sharp, District 2

Date: December 20, 2016

Comments

Permit 229247

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

Operator:	OGRID:
CHEVRON U S A INC	4323
Attn:Permitting Team Midland, TX 79706	Permit Number: 229247
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
cmurillo	Effective 12/01/2016	12/2/2016
degallegos	Additional bonding required for API: 30-015-36753 \$8,170.	12/14/2016
degallegos	Additional bonding required for API: 30-015-36753 \$8,170.	12/14/2016