Submit within 45 days of well co	ompletion	State of New Mexico				Revised November 6, 2013 1. WELL API NO.				
outsile main 40 days of men of										
	E	nergy, Miner	als and Natural Resources			30-015-43659				
Oil Conservation Division						2. Well Name: CLYDESDALE 1 FEE #005H				
1220 S. St Francis Dr. Santa Fe, NM 87505										
							3. Well Number: 005H			
HYDRAULIC FI	RACTURIN	G FLUID	100-00			4. Surface Hole Lo		100	255	
DISCLOSURE							N/S	Line:S	tange:25E	
⊠ Original						Feet from:150 5. Bottom Hole Lo		Line:E		
□ Amendment						Unit: Lot: Feet from: 2135		nship:19S R Line:S	tange:25E	
Amendment						Feet from:150 6. latitude:	E/W	Line:E		
						32.6	88207	ngitude: -104.430)123	
						7. County: Eddy				
Operator Name and Address:	Mark a				9. OGRID:	229137	10. Phone Numb	er: 432-	685-4332	
COG OPERATING One Concho Cente					***************************************					
600 W. Illinois Ave Midland 79701										
	/2016 Frac Perform	med by: Halliburton			12. Production	Type:				
13. Pool Code(s):						ctured Interval:				
50270 15. True Vertical Depth (TVD):						3,132 ft to 7,498 ft . Total Volume of Fluid Pumped:				
2,730 ft 17. Total Volume of Re-Use Wate	r Pumped:					730,500 gals Re-Use Water in Fl	uid Pumped:			
0 gals		NAME CONCENT	ATON		%	THE USE WATER HAVE	are r arrives.			
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chem	nical Abstract	Maximum Ingre	dient	Maximum Ingred	ient	
				Service #		Concentration i mass)	n Additive (% by	Concentration in by mass)		
Fresh Water DCA-23003	Operator Halliburton	Base Fluid Friction Reducer	Water Listed Below	7732-18-5 Listed Below		4	100% 0%		88.53031% 0%	
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below			0%		0%	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Listed Below	Listed Belov	Listed Below		0%		0%	
FE-2A	Halliburton	Additive	Listed Below	Listed Below		8	0%	8	0%	
HAI-OS ACID INHIBITOR HYDROCHLORIC ACID	Halliburton Halliburton	Corrosion Inhibitor Solvent	Listed Below Listed Below	Listed Below Listed Below			0% 0%		0% 0%	
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below			0%		0%	
SAND-COMMON WHITE- 100 MESH, SSA-2, BULK	Halliburton	Proppant	Listed Below	Listed Belov	V		0%		0%	
(100003676 SAND-CRC PREMIUM-	Halliburton	Proppant	Listed Below	Listed Belov	v		0%		0%	
20/40, 100 LB SACK SAND-PREMIUM WHITE-	Halliburton	Proppant	Listed Below	Listed Below			0%		0%	
40/70, BULK						8		8		
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Listed Below	Listed Belov	2		0%		0%	
Scaletrol 720 MSDS and Non-MSDS	Baker Hughes	Scale Inhibitor	Listed Below	Listed Belov	V		0% 0%		0% 0%	
Ingredients are listed below the	14001111111		110							
Ingredients	Listed Above	Listed Above	Acetic acid	64-19-7 108-24-7			60%		0.01108%	
			Acetic anhydride Acrylamide	79-06-1			100% 0.01%		0.01847% 1E-05%	
			Acrylamide, sodium acrylate polymer	25987-30-8		(2)	30%	2	0.02746%	
			Alcohols, C12-13, ethoxylated	66455-14-9			30%		0.01311%	
			Alcohols, C12-16,	68551-12-2		8	5%		0.00218%	
			ethoxylated Calcium chloride	10043-52-4		8	5%	8	0.00129%	
			(CaCl2)	77.00.0			60%		100000000000000000000000000000000000000	
			Citric acid Crystalline silica, quartz	77-92-9 14808-60-7			100%		0.0115% 9.39983%	
			Ethoxylated alcohols Ethoxylated branched	Proprietary 78330-21-9			30% 5%		0.00092%	
			C13 alcohol				92,630		(1000)	
			Ethylene glycol Ethylene oxide	107-21-1 75-21-8			30% 0.01%		0.00774%	
			Fatty acids, tall oil Glassy calcium	Proprietary 65997-17-3		8	30% 100%		0.00092%	
			magnesium phosphate				0.0000000			
			Hexamethylenetetramine Hydrochloric acid	100-97-0 7647-01-0			2% 60%		0.02103%	
			Hydrotreated light petroleum distillate	64742-47-8			30%		0.02746%	
			Methanol	67-56-1			60%		0.00183%	
			Olefins Phenol / formaldehyde	Proprietary 9003-35-4			5% 5%		0.00037%	
			resin Propargyl alcohol	107-19-7			10%		0.00031%	
			Reaction product of	68527-49-1			30%		0.00092%	
			acetophenone, formaldehyde, thiourea							
			and oleic acid in dimethyl formamide							
			Sobitan, mono-9-	1338-43-8			5%		0.00458%	
			octadecenoate, (Z) Sodium diacetate	126-96-5			5%		0.00458%	
			Sodium perborate tetrahydrate	10486-00-7			100%	10	0.01001%	
			Sorbitan monooleate	9005-65-6			5%		0.00458%	
			polyoxyethylene derivative	10001						
20. I, as Operator, hereby certify t	hat the information sh	nown on this disclosure form is	Water true and complete to the best of	7732-18-5 my knowledge a	nd belief.		100%		1.95721%	
Signature: Signed E	lectronically	Printed Name: Kar				Title: Regula	tory Analsyt	28		
Date: 12/27/20: E-mail Address: kcarrillo@	16)conchoresources	s.com								
NMOCD does not require the repor			in 29 CFR 1910.1200. NMOCD	does not require	the reporting or	disclosure of propri	etary, trade secret	or confidential busine	ess information	
NMOCD does not require the repor	ting of information be	yond MSDS data as described	i in 29 CFR 1910.1200. NMOCD (does not req <mark>u</mark> ire	the reporting or	disclosure of propri	etary, trade secret o	or confidential busine	ess information	