State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013 1. WELL API NO. 30-015-43660											
										2. Well Name: CLYDESDALE 1 FEE #007H 3. Well Number: 007H							
						HYDRAULIC FI	RACTURING								4. Surface Hole Lo Unit:P Lot:P Feet from:990	Section: 1 To	wnship:19S Range:25E S Line:S
						⊠ Original								3	Feet from:150 5. Bottom Hole Lo	EΛ	W Line:E
						□ Amendment						Unit:P Lot:P Section:1 Township:19S Range:25E Feet from:990 N/S Line:S Feet from:150 E/W Line:E					
						6. latitude: 32.6 7. County:	8505961	ongitude: -104.4301465									
						Eddy											
Operator Name and Address: COG OPERATING One Concho Cente 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 9/28	er	hv. Hallihurton			9. OGRID:	229137	10. Phone Number	er: 432-685-4332									
13. Pool Code(s):	2010	-y- riambarton			O 14. Gross Frac												
50270 15. True Vertical Depth (TVD):						3,183 ft to 7,540 ft 16. Total Volume of Fluid Pumped:											
2,860 ft 17. Total Volume of Re-Use Wate 0 gals	r Pumped:					30,291 gals Re-Use Water in Fl	uid Pumped:										
19. HYDRAULIC FLUID							* 1979	2011100000000									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chen Service #	nical Abstract	Maximum Ingre Concentration i mass)	dient n Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Fresh Water DCA-23003	Operator Halliburton	Base Fluid Friction Reducer	Water Listed Below	7732-18-5 Listed Belov	A/	massy	100% 0%	88.53031% 0%									
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Belov	N		0%	0%									
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Listed Below	Listed Belov		65	0%	0%									
FE-2A HAI-OS ACID INHIBITOR	Halliburton Halliburton	Additive Corrosion Inhibitor	Listed Below Listed Below	Listed Below Listed Below		8	0% 0%	0% 0%									
HYDROCHLORIC ACID OptiKleen-WF(TM)	Halliburton Halliburton	Solvent Concentrate	Listed Below Listed Below	Listed Belov Listed Belov		Y	0% 0%	0%									
SAND-COMMON WHITE- 100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Belov			0%	0%									
SAND-CRC PREMIUM- 20/40, 100 LB SACK	Halliburton	Proppant	Listed Below	Listed Belov	Listed Below		0%	0%									
SAND-PREMIUM WHITE- 40/70, BULK	Halliburton	Proppant	Listed Below			8	0%	0%									
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Listed Below	Listed Below			0%	0%									
Scaletrol 720 MSDS and Non-MSDS Ingredients are listed below the	Baker Hughes	Scale Inhibitor	Listed Below	Listed Belov	N		0% 0%	0% 0%									
Ingredients	Listed Above	Listed Above	Acetic acid Acetic anhydride	64-19-7 108-24-7			60% 100%	0.01108% 0.01847%									
			Acrylamide Acrylamide, sodium	79-06-1 25987-30-8		3	0.01%	1E-05% 0.02746%									
			acrylate polymer Alcohols, C12-13.	66455-14-9			30%	0.02746%									
			ethoxylated														
			Alcohols, C12-16, ethoxylated	68551-12-2		8,	5% 5%	0.00218%									
			Calcium chloride (CaCl2)	10043-52-4			10000	27,200,000									
			Citric acid Crystalline silica, quartz	77-92-9 14808-60-7		3	60% 100%	0.0115% 9.39983%									
			Ethoxylated alcohols Ethoxylated branched	78330-21-9			30% 5%	0.00092% 0.00458%									
			C13 alcohol Ethylene glycol	107-21-1			30%	0.00774%									
			Ethylene oxide Fatty acids, tall oil	75-21-8 Proprietary			0.01% 30%	0% 0.00092%									
			Glassy calcium magnesium phosphate	65997-17-3			100%	0.01579%									
			Hexamethylenetetramine Hydrochloric acid	100-97-0 7647-01-0			2% 60%	0.02103% 1.10542%									
			Hydrotreated light petroleum distillate	64742-47-8			30%	0.02746%									
			Methanol	67-56-1		8	60%	0.00183%									
			Olefins Phenol / formaldehyde	Proprietary 9003-35-4			5% 5%	0.00037% 0.05258%									
			resin Propargyl alcohol	107-19-7			10%	0.00031%									
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in	68527-49-1			30%	0.00092%									
			dimethyl formamide Sobitan, mono-9-	1338-43-8			5%	0.00458%									
			octadecenoate, (Z) Sodium diacetate	126-96-5		125	5%	0.00458%									
			Sodium perborate tetrahydrate	10486-00-7			100%	0.01001%									
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6			5%	0.00458%									
20. I, as Operator, hereby certify t	hat the information shown	n on this disclosure form is t	Water true and complete to the best of	7732-18-5 my knowledge s	and belief.		100%	1.95721%									
Signature: Signed E	lectronically	Printed Name: Kan				Title: Regula	tory Analsyt	26									
Date: 12/27/20: E-mail Address: kcarrillo@	16)conchoresources.co	m															
NMOCD does not require the repor			in 29 CFR 1910.1200. NMOCD (does not require	the reporting or	disclosure of propri	etary, trade secret o	or confidential business information									