Submit within 45 days of well co	mpletion	Ctota	of New Mar	ico			Revised November 6, 2013
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-43395	
						2. Well Name: AIRSTRIP 31 18 35 RN STATE COM #201H	
						3. Well Number: 201H	
HYDRAULIC FRACTURING FLUID DISCLOSURE ⋈ Original □ Amendment						4. Surface Hole Location: Unit:M Lot:4 Section:31 Township:18S Range:35E Feet from:150 N/S Line:S Feet from:330 E/W Line:W 5. Bottom Hole Location: Unit:M Lot:4 Section:31 Township:18S Range:35E Feet from:150 N/S Line:S Feet from:330 E/W Line:W 6. latitude: 32.6972673 -103.5036583 7. County: Lea	
	JCTION COMPANY				9. OGRID:	228937 10. Phone Numb	er: 972-371-5218
One Lincoln Centre 5400 LBJ Freeway, Dallas 75240 11. Last Fracture Date: 12/19	Ste 1500				10.0		
11. Last Fracture Date: 12/19/2016 Frac Performed by: Halliburton 13. Pool Code(s): 970						ctured Interval: .328 ft to 15,438 ft	
15. True Vertical Depth (TVD): 10,876 ft 17. Total Volume of Re-Use Water Pumped:					18. Total Volume of Fluid Pumped: 6,981,685 gals 18. Percent of Re-Use Water in Fluid Pumped:		
N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Supplier Purpose Ingredients				Not Disclosed			
Fresh Water	Operator	Base Fluid	Water	Service # 7732-18-5		Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass) 67.02466%
CL-28M CROSSLINKER CLAYFIX 3 DCA-23003	Halliburton Halliburton Halliburton	Crosslinker Additive Friction Reducer	Listed Below Listed Below Listed Below	Listed Below Listed Below Listed Below		0% 0% 0%	0% 0% 0%
FDP-S1226-15 FE-1A ACIDIZING COMPOSITION	Halliburton Halliburton	Surfactant Additive	Listed Below Listed Below	Listed Below Listed Below		0% 0%	0% 0%
FE-2A HAI-OS ACID INHIBITOR	Halliburton Halliburton	Additive Corrosion Inhibitor	Listed Below Listed Below	Listed Below Listed Below		0% 0%	0% 0%
HYDROCHLORIC ACID LCA-1 MC B-8614	Halliburton Halliburton Halliburton	Solvent Solvent Biocide	Listed Below Listed Below Listed Below	Listed Below Listed Below Listed Below		0% 0% 0%	0% 0% 0%
MO-67 OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton Halliburton	pH Control Additive Breaker	Listed Below Listed Below	Listed Below Listed Below		0% 0%	0% 0%
SAND-COMMON WHITE- 100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below Listed Below	Listed Below Listed Below		0% 0%	0% 0%
SAND-PREMIUM WHITE- 30/50, BULK SP BREAKER	Halliburton Halliburton	Proppant Breaker	Listed Below Listed Below Listed Below	Listed Below Listed Below Listed Below		0% 0% 0%	0% 0% 0%
WG-36 GELLING AGENT MSDS and Non-MSDS Ingredients are listed below	Halliburton	Gelling Agent	Listed Below	Listed Below		0% 0%	0% 0%
the Ingredients	Listed Above	Listed Above	Acetic acid Acetic anhydride	64-19-7 108-24-7		60%	0.00245% 0.00408%
			Acrylamide Acrylamide, sodium	79-06-1 25987-30-8		0.01% 30%	0% 0.0079%
			acrylate polymer Alcohols, C12-13, ethoxylated	66455-14-9		30%	0.01002%
			Alcohols, C12-16, ethoxylated Ammonium	68551-12-2 7727-54-0		5% 100%	0.00167% 0.00326%
			persulfate Borate salts Calcium chloride	Proprietary 10043-52-4		60% 1%	0.03035% 0.00077%
			Citric acid Crystalline silica, quartz	77-92-9 14808-60-7		60% 100%	0.00255% 31.58019%
			Cured acrylic resin Ethanol Ethoxylated alcohols	Proprietary 64-17-5 Proprietary		30% 1% 30%	0.00098% 0.00021% 0.0002%
			Ethoxylated branched C13 alcohol Ethylene oxide	78330-21-9 75-21-8		5% 0.01% 30%	0.00132% 0% 0.0002%
			Fatty acids, tall oil Glutaraldehyde Guar gum Hdrotreated light petrolem distillates	Proprietary 111-30-8 9000-30-0 Proprietary		30% 30% 100%	0.00635% 0.011483% 0.00252%
			Hydrochloric acid Hydrotreated light petroleum distillate	7647-01-0 64742-47-8		60% 30%	0.62621% 0.0079%
			Inorganic mineral Proprietary Inorganic salt Proprietary Magnesium chloride 7791-18-6 hexahydrate			5% 5% 5%	0.00253% 0.00385% 0.00385%
			Methanol Olefins Phosphoric acid	67-56-1 Proprietary 7664-38-2		60% 5% 0.1%	0.00044% 8E-05% 2E-05%
			Polymer Propargyl alcohol Quaternary	Proprietary 107-19-7 68424-85-1		1% 10% 5%	0.00051% 7E-05% 0.00106%
			ammonium compounds, benzyl- C12-16-alkyldimethyl chlorides Reaction product of	68527-49-1		30%	0.0002%
			acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sobitan, mono-9-	1338-43-8		5%	0.00132%
			octadecenoate, (Z) Sodium chloride Sodium diacetate	7647-14-5 126-96-5		30% 5%	0.00132% 0.02329% 0.00132%
			Sodium hydroxide Sodium persulfate	126-96-5 1310-73-2 7775-27-1 7757-82-6		30% 100%	0.00497% 0.00025%
			Sodium sulfate Sorbitan monooleate polyoxyethylene derivative			0.1% 5%	0% 0.00132%
20. I, as Operator, hereby certify the Signature: Signed Ele	ACCOUNTS OF TAXABLE PARTY.	The surfection of the surface of	Water e and complete to the best of	7732-18-5 of my knowledge a	nd belief.	100%	1.23697%
Signed Electronically Date: 1/4/2017 E-mail Address: amonroe@matadorresources.com							