Submit within 45 days of wall one	nulation	otion					Revised November 6, 2013												
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO.													
						1. WELL API NO. 30-015-43706  2. Well Name: MYOX 5 STATE COM #022H  3. Well Number: 022H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:O Lot:O Section:5 Township:26S Range:28E Feet from:225 N/S Line:S Feet from:2280 E/W Line:E			
										⊠ Original  □ Amendment						Bottom Hole Location:     Unit:B			
						6. latitude:	A. N. N. S.	longitude:	2044										
						7. County: Eddy	5501508	-104.108	2911										
Operator Name and Address:						220427		422.00	35-4332										
COG OPERATING One Concho Center 600 W. Illinois Ave Midland 79701					9. OGRID:	229137	10. Phone Numb	er: 432-00	10-4332										
200 C C C C C C C C C C C C C C C C C C					_	0													
13. Pool Code(s): 98195					14. Gross Fractured Interval: 9,689 ft to 19,435 ft														
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:														
9,494 ft 17. Total Volume of Re-Use Water Pumped:					7,263 gals  18. Percent of Re-Use Water in Fluid Pumped:														
N/A						Not Disclosed													
19. HYDRAULIC FLUID (																			
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic Service #	cal Abstract	Maximum Ingredi Concentration in mass)	Additive (% by	Maximum Ingredien Concentration in HF mass)	F Fluid (% by										
Scaletrol 720	Baker Hughes	Scale Inhibitor	Ethylene Glycol Calcium Chloride	107-21-1 10043-52-4			30% 5%		17.92823% 2.988038%										
Parasorb 5000	Baker Hughes	Paraffin Inhibitor	Crystalline Silica (Cristobalite)	14464-46-1					0.126556%										
			Crystalline Silica (Quartz)	14808-60-7			1%	(	0.126556%										
			Acetic acid ethenyl ester, polymer with ethene	24937-78-8			15%	9.5	1.898343%										
			Diatomaceous Earth, Natural (kieselguhr)	STATE OF THE STATE			10%		1.265562%										
			Mineral Oil	8042-47-5			15%		1.898343%										
			Diatomaceous Earth, Calcined (kieselguhr)	91053-39-3			70%		8.858936%										
ScaleSorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous Earth, Calcined	91053-39-3			100%	16	6.129715%										
			Amino Alkyl Phosphonic Acid	6419-19-8			30%	4	4.838915%										
			Phosphonic Acid	13598-36-2			1%		0.161297%										
			Crystalline Silica: Quartz (SiO2)	14808-60-7			1%	(	0.161297%										
20. I, as Operator, hereby certify the Signature: Signed Ele	The state of the s	on this disclosure form is tr Printed Name: Stormi	The state of the s	r my knowledge s	and peliét.	Title: Regulati	nry Analyst												
	Date: 1/6/2017																		
E-mail Address: Sdavis@conchoresources.com																			
NMOCD does not require the reporting		TOTAL CONTRACTOR OF THE PROPERTY OF	n 29 CFR 1910.1200. NMOCE	does not require	the reporting o	r disclosure of propri	etary, trade secret	or confidential busines	s information.										