<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(5/5) 393-5161 Fax:(5/5) 393-0/20 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 228904

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEPEN PLUGBACK OR ADD A ZONE

State of New Mexico

		APPLICA	HON FOR	PERIVI	I IO DRIL	L, RE	E-ENTER, DEEPE	N, PLUG	BAC	K, UK A				
MA	ne and Address VERICK OPERAT										100 Sec. 20	RID Number 287160		
	4 N. Big Spring S land, TX 79701	uite 121									3. API	Number 30-025-43544		
Property Cod 314			5. Property Nam TME	e BR 1 STA	ATE						6. Well	No. 002		
	5m	115	12		*10	7. Su	rface Location	0		612			100	
JL - Lot K	Section 1	Township 19S	Range	35E	Lot Idn	K	Feet From 2310	N/S Line	S	Feet From	2310	E/W Line W	County	Lea
					8. Prop	osed	Bottom Hole Location	on						
UL - Lot K	Section 1	Township 198	Range	35E	Lot Idn	K	Feet From 2310	N/S Line	S	Feet From	2310	E/W Line W	County	Lea
						9. Po	ol Information							
3CHARB;DE	LAWARE, EAST					- 11	A second of the control of					96709		
					Add	ditiona	al Well Information							
11. Work Type New Well 12. Well Type OIL				13. Cable/Rotary			14. Lease Type 15. G State				Ground Level Elevation 3846			
16. Multiple 17. Proposed Depth N 7500				18. Formation 19. Contractor Delaware			20	20. Spud Date 1/15/2017						
Depth to Groun	d water	73	100.0		Distance from I	nearest	fresh water well			Di	stance to ne	earest surface water		
We will be	using a closed-l	oop system in li	eu of lined pi	ts										
42000 30	200000000000000000000000000000000000000	100	2.63				sing and Cement Pr		40	100,000	-092A - 60	59		VX.X
Type	Hole Size	Casing		1,1	Casing Weight/	ft	Setting Depth		Sacks of Cement			Estimated TOC		
Surf	17.5	13.3			48		500		500			0		
Int1	12.25	9.62		40				3750			1000		0	
Prod	8.75	5.5)		17		7500			-	000		3250	
				C	asing/Ceme	nt Pro	gram: Additional Co	omments						
					22. Propos	ed Blo	wout Prevention Pr	ogram						
т.,			Westine Dec	Mary Mary M				T D	tes.			Manufac	latina a	

[Type	Working Pressure	Test Pressure	Manufacturer
	Hydril	5000	5000	Cameron

knowledge and	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Linda Johns	ton	Approved By:	Paul Kautz	
Title:	Agent	75.0	Title:	Geologist	
Email Address:	stateoilreports@satx.rr.com	102	Approved Date:	1/21/2017	Expiration Date: 1/21/2019
Date:	1/16/2017	Phone: 830-964-5963	Conditions of Apr	oroval Attached	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

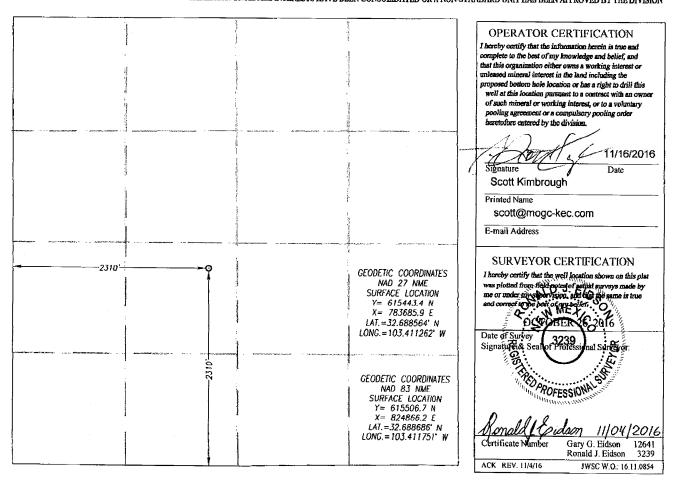
□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

FOAGO

			<u></u>	+09	50	:nard, De	elaware,	East	
Property (Code			7	Property Nam MBR 1 ST			Wel	Number 2
OGRID 1 28716				MAVER	Operator Nam ICK OPER	å ATING, LLC		1	evation 1846
					Surface Locat	ion			
UL or lot No.	Section 1	Township 19-S	Range 35-E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 2310	East/West line WEST	County LEA
				Bottom Hole	Location If Diff	erent From Surface		<u> </u>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	onsolidation C	ode Orde	r No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 228904

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:		
MAVERICK OPERATING, LLC [287160]	30-025-43544		
1004 N. Big Spring Suite 121	Well:		
Midland, TX 79701	TMBR 1 STATE #002		

Created By	Comment	Comment Date
Linda Johnston	Proposed spud date: January 15, 2017	11/23/2016

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228904

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MAVERICK OPERATING, LLC [287160]	200000000000000000000000000000000000000	30-025-43544	
1004 N. Big Spring Suite 121	Well:		
Midland, TX 79701		TMBR 1 STATE #002	

OCD Reviewer	Condition
pkautz	Will require a deviation survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Must submit Gas Capture Plan