	The I					T.													
Submit within 45 days of well of	completion	State of New Mexico lergy, Minerals and Natural Resources				Revised November 6, 2013 1. WELL API NO. 30-015-42921													
	Ene																		
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: CORRAL CANYON FEDERAL #002H 3. Well Number: 002H													
										HYDRAULIC F DISCLOSURE	RACTURING I	FLUID				4. Surface Hole Unit:N Lot:N Feet from:110	N Section:5 T	ownship:25S /S Line:S	Range:29E
										⊠ Original							5. Bottom Hole Location:		
□ Amendment						Feet from:110 Feet from:181	Unit:N Lot:N Section:5 Township:25S Range:29 Feet from:110 N/S Line:S Feet from:1810 E/W Line:W												
			6. latitude: longitude: -104.0093280			4.00932809													
						7. County: Edd	у												
8. Operator Name and Address:	100				9. OGRID:	5380	10. Phone Number	. 30	3-397-3716										
XTO ENERGY, IN 9193 S. Jamaica S PO Box 6501 Englewood 80155	St.						To a rione roman		7 007 0170										
11. Last Fracture Date: 12/3/2016 Frac Performed by: Cudd Services					12. Productio														
13. Pool Code(s): 96217						Fractured Interval: 8,900 ft to 15,627 ft													
15. True Vertical Depth (TVD):					16. Total Volu	/olume of Fluid Pumped:													
8,520 ft 17. Total Volume of Re-Use Water Pumped:					18. Percent o	0,665,383 gals of Re-Use Water in Fluid Pumped:													
N/A 19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	ION:		N	ot Disclosed													
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service#		Maximum Ingre Concentration mass)	dient in Additive (% by	Maximum Ing Concentration mass)	redient n in HF Fluid (% by										
Water		Carrier / Base Fluid		7732-18-5		100%		,	89.30536%										
Sand B-15	Brenntag	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8		-	100% 20%		10.45469% 0.00198%										
	Diominag	5.55.55	(hydroxymethyl) phosphonium sulfate			80%			1111111111										
FR-601	SNF	Friction Reducer	Water Copolymer of			10% 10% 60% 10%			0.0079% 0.0047%										
			acrylamide and sodium acrylate Isoparaffinic Solvent						0.0047%										
			Water						0.02821%										
			Nonylphenol						0.0047%										
	2223		Sorbitan Monooleate			10%			0.0047%										
10.0% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0 7732-18-5 67-56-1			10%		0.00879%										
I-122	Chemplex,L.C.	Acid Corrosion	Water Methonol			-	70%		6E-05%										
		Inhibitor	Propargyl alcohol	107-19-7		8%			1E-05%										
			Alcohol Ethoxylate Surfactants	Trade Secret		30%			4E-05%										
			n-olefins	Trade Secret			10%		1E-05%										
	S2000 11 FOR		thiourea- formaldehyde copolymer	68527-49-1		30%			4E-05%										
GB-2	Multiple Suppliers	Breaker	Ammonium	7727-54-0		99.9%			0.0016%										
FE-4	Multiple Suppliers	Iron Control Additive	Persulfate Citric Acid	77-92-9 7732-18-5		55% 55%			0.00028%										
			Anhydrous Water						0.00028%										
NE-227	Ace Completions	Non-emulsifier	Proprietary	NA 31726-34-8			15%		0.00026%										
			Poly (oxy-1,2-ethanediyl), alpha hexyl-omega- hydroxy-				5%		0.00465%										
			Isotridecanol, ethoxylated	9043-30-5		5%			0.00465%										
			Alcohol	68609-68-7		5%			0.00465%										
			Solvent Naptha (Petroleum), Heavy Aromatic	64742-94-5			1%		0.00093%										
			Water	7732-18-5		90%			0.08361%										
	that the information shown	on this disclosure form is true	and complete to the best of	of my knowledge s	nd belief.														
20. I, as Operator, hereby certify Signature: Signed E Date: 1/25/201	Electronically	on this disclosure form is true Printed Name: Patty Uria	Aromatic Water and complete to the best of		nd belief.	Title: Produc			0.0										

E-mail Address: Patty_Urias@xtoenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.