## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 231010

		AFFL	ICA HON	IFUKF		O DRILL,	KE-E	NIER, DEEPE	N, FLUGBACI	N, UK ADI	_			
	ne and Address G RESOURCE	SINC									2. OGR	7377		
	. Box 2267 land, TX 79702										3. API I	Number 30-025-43555		
4. Property Code 5. Property Name				NOLIA 15						6. Well No. 701H				
						7.	Surfa	ce Location						
JL - Lot D	Section 1	Townsh 5	ip 26S	Range	33E	Lot Idn	D	Feet From 365	N/S Line N	Feet From	693	E/W Line W	County	Lea
	Sale:	48		Vá:		8. Propos	ed Bo	ttom Hole Location	on	65		1/2	904	
JL - Lot M	Section 1	Townsh 5	ip 26S	Range	33E	Lot Idn	M	Feet From 230	N/S Line S	Feet From	330	E/W Line W	County	Lea
						9.	Pool	Information						
VC-025 G-0	9 S263327G;U	PPER WOLFO	AMP					and the self-second state				98	097	
						Additi	ional \	Well Information						
11. Work Type 12. Well Type OIL			13. Cable/Rotary				14. Lease Type Private		15. Groun	d Level Elevation 3295				
16. Multiple 17. Proposed Depth N 17199		18. Formation Upper Wolfcamp			19. Contractor		20. Spud	Date 3/1/2017						

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Distance from nearest fresh water well

			Ziii i opooda dadiii	and comone rogiam		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	855	700	0
Int1	8.75	7.625	29.7	11200	2800	0
Prod	6.75	5.5	17	17199	775	10700

#### Casing/Cement Program: Additional Comments

22 Proposed Blowout Prevention Program

22. Proposed Biowout Prevention Program					
Type	Working Pressure	Test Pressure	Manufacturer		
Double Ram	5000	3000			

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name: Electronically filed by Stan Wagner			Approved By:	Paul Kautz	
Title:	Regulatory Analyst			Geologist	
Emsil Address: Stan_Wagner@eogresources.com			Approved Date:	1/25/2017	Expiration Date: 1/25/2019
Date:	1/19/2017	Phone: 432-686-3689	Conditions of Appr	roval Attached	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43555	98097	WC-025 G-09 S263327G;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
317298	MAGNOLIA 15	701H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3295

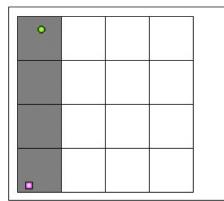
10. Surface Location

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	26S	33E	D	365	N	693	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	15	26S	33E	M	230	S	330	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	ės –	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Stan Wagner Title: Regulatory Analyst 1/19/2017 Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Michael Brown Surveyed By: 10/20/2016 Date of Survey: Certificate Number: 18329

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231010

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43555
	Well:
Midland, TX 79702	MAGNOLIA 15 #701H

Created By	Comment	Comment Date
swagner	Please see the landman statement in the attachments.	1/19/2017

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231010

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
EOG RESOURCES INC [7377]	30-025-43555		
	Well:		
Midland, TX 79702	MAGNOLIA 15 #701H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Must submit Gas Capture Plan