District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231377

	APPLICATION FOR PERMIT TO DRILL	L, RE-ENTER, DEEPEI	N, PLUGBACK	OR ADD A ZONE
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1. Operati		ne and Address ON ENERGY PR	ODUCTION CO	OMPANY, LP						2. OGRIE	Number 6137		
		W. Sheridan Aven ahoma City, OK 73								3. API Nu	omber 30-025-43560		
4. Propert	308			5. Property Name THISTL	E UNIT					6. Well N	o. 138Y		
						7. Su	rface Location						
JL - Lot	Р	Section 34	Township 2	Range 23S	33E	Lot Idn	Feet From 185	N/S Line S	Feet From	430	E/W Line	County	Lea
						8. Proposed	Bottom Hole Location	on					
UL - Lot		Section 27	Township 23	Range	33E	8. Proposed	Feet From 2630	N/S Line	Feet From	380	E/W Line	County	

# 9. Pool Information

TRIPLE X;BONE SPRING	59900
D. 18 18 18 18 18 18 18 18 18 18 18 18 18	

## Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3640
16. Multiple N	17. Proposed Depth 9724	18. Formation Bone Spring	19. Contractor	20. Spud Date 1/30/2017
Depth to Ground water		Distance from nearest fresh water well	2	Distance to nearest surface water

## ■ We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1350	2560	0
Int1	12.25	9.625	40	4300	0	0
Int1	12.25	9.625	40	5100	1490	0
Prod	8.75	5.5	17	17766	2230	4900

## Casing/Cement Program: Additional Comments

Surface Second Stage CMT as follows: 460 12.9 9.81 1.85 14 1st Stage Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake 550 14.8 6.32 1.33 6 1st Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake. DV Tool = 300ft 2nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake C-102, Plats, Drilling Plan, and Directional Plan being mailed via FedEx.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

knowledge and be	have complied with 19.15.14.9 (A) I			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	2
Title:	Manager, Regulatory Affairs		Title:	Geologist	***************************************
Email Address:	randy.bolles@dvn.com		Approved Date:	1/30/2017	Expiration Date: 1/30/2019
Date:	1/30/2017	Phone: 405-228-8588	Conditions of Appro	oval Attached	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 231377

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43560	2. Pool Code 59900	3. Pool Name TRIPLE X;BONE SPRING
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Well No. 138Y
7. OGRID No. 6137	8. Operator Name  DEVON ENERGY PRODUCTION COMPANY I P	9. Elevation 3640

10. Surface Location

				io. Juile	CC LOCULION				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	34	238	33E		185	S	430	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	27	238	33E	1	2630	S	380	E	Lea
12. Dedicated Acr			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

9	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION  he information contained herein is true and complete to the best of my knowledge and belief, and that this organization either  est or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this  a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling  ared by the division.
E-Signed By:	Randy Bolles
Title:	Manager, Regulatory Affairs
Date:	1/30/2017
	SURVEYOR CERTIFICATION  he well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Filimon Jaramillo
Date of Survey:	1/30/2017
Certificate Number:	4707B

Form APD Comments

Permit 231377

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43560
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #138Y

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231377

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43560
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #138Y

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	T16S to T26S Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	Operator shall notify appropriate District office when setting conductor pipe.	
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well	
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.	
pkautz	If an APD expires and if site construction has occurred, site remediation is required.	
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate	
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.	