<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

16. Multiple

N

Depth to Ground water

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231710

		APPLICA	ATION FOR	PERMIT	TO DRILL	_, RE-	ENTER, DEEPE	N, PLUGBAC	CK, OR ADI	DAZO	NE		
EO	ne and Address 3 RESOURCES	INC								2. OGR	D Number 7377		
	. Box 2267 land, TX 79702									3. APIN	30-025-43584		
4. Property Cod 315	e 308		5. Property Nam BRII	e DGE STAT	E UNIT					6. Well I	No. 602H		
						7. Surf	ace Location						
UL - Lot N	Section 29	Township 2	Range 2S	35E	Lot Idn	N	Feet From 458	N/S Line	Feet From	2429	E/W Line W	County	Lea
					8. Propo	osed B	ottom Hole Locati	on					
UL - Lot C	Section 20	Township 2	Range 2S	35E	Lot Idn	С	Feet From 230	N/S Line N	Feet From	2311	E/W Line W	County	Lea
						9. Poo	Information						
ROCK LAKE	BONE SPRING					1					52766		
					Add	itional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL		13. Cable/R	otary				14. Lease Type 15. Gr State		ind Level Elevation 3529		
40 14 15 1													

## We will be using a closed-loop system in lieu of lined pits

21043

21	Dronnead	Casing	and (	Coment	Drogram	

3rd Bone Spring Sand

Distance from nearest fresh water well

18. Formation

19. Contractor

2/28/2017

Distance to nearest surface water

20. Spud Date

				21. Proposed Casing	and Cement Program		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	40.5	1965	1150	0
Γ	Int1	12.25	9.625	40	4000	1930	0
Γ	Int1	12.25	9.625	40	6100	1930	0
г	Dred	0.75	E E	47	24042	1200	0

#### Casing/Cement Program: Additional Comments

49	22. Proposed Blowout Preve	ntion Program		
Type Working Pressure Test Pressure				
Double Ram	5000	3000		

knowledge and	I have complied with 19.15.14.9 (A)	d.		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	-2-24
Email Address:	Stan_Wagner@eogresources.com	n	Approved Date:	2/7/2017	Expiration Date: 2/7/2019
Date:	2/7/2017	Phone: 432-686-3689	Conditions of Ap	oroval Attached	No are an area and a second

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43584	52766	ROCK LAKE;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
315308	BRIDGE STATE UNIT	602H
7. OGRID No.	8. Operator Name	9. Elevation
7377	FOG RESOURCES INC	3529

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	29	228	35E	N	458	S	2429	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 20	Township 22S	Range 35E	Lot Idn C	Feet From 230	N/S Line N	Feet From 2311	E/W Line W	County Lea
	12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

99	THE DIVISION
owns a working int location pursuant t	OPERATOR CERTIFICATION  It the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either terest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling intered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	2/7/2017
	SURVEYOR CERTIFICATION  It the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that not correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	2/2/2017
Certificate Number	r. 18329

Form APD Comments

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311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231710

#### PERMIT COMMENTS

EOG RESOURCES INC [7377] 30-025-43584	
P.O. Box 2267	
Midland, TX 79702 BRIDGE STATE UNIT #602H	

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231710

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43584
P.O. Box 2267	Well:
Midland, TX 79702	BRIDGE STATE UNIT #602H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations