<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231695

APPLICATION FOR PERMIT	IO DRILL	, RE-EN IER	, DEEPEN,	PLUGBACK,	OR ADD A ZO	NE

EO	me and Address OG RESOURCES	INC									ID Number 7377		
	D. Box 2267 dland, TX 79702									3. APIN	30-025-4358	5	
4. Property Co. 389	de 965		5. Property Name BLAC	K BEAR 3	6 STATE					6. Well	No. 705H		
					7	. Surf	ace Location						
UL - Lot	Section 36	Township 25	S Range	33E	Lot Idn	Α	Feet From 250	N/S Line N	Feet From	1195	E/W Line E	County	Lea
					8. Propo	sed B	ottom Hole Location	on					
UL - Lot O	Section 36	Township 25	Range S	33E	Lot Idn	0	Feet From 230	N/S Line S	Feet From	1390	E/W Line	County	Lea
					ç	9. Poo	Information						
WC-025 G-0	9 S253336D;UPF	PER WOLFCAMP)									98094	
					Addi	tional	Well Information						
11. Work Type Ne	w Well	12. Well Type OIL		13. Cable	e/Rotary			14. Lease Type State			Level Elevation 3329		
16. Multiple N		17. Proposed D 173		18. Form	ation Upper Wo	olfcam	р	19. Contractor		20. Spud D	ate 3/15/2017		
Depth to Groun	nd water	25		Distance	from nearest	fresh w	ater well	80		Distance to	nearest surface w	ater	

21. Proposed Casing and Cement Prog	am
-------------------------------------	----

211 Toposta Sasing and Sometic Togram								
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
	Surf	14.75	10.75	40.5	1200	700	0	
	Int1	8.75	7.625	40.5	11400	2800	0	
	Prod	6.75	5.5	17	17321	775	10900	

Casing/Cement Program: Additional Comments

22	Dropocod	Dlowout	Prevention	Drogram

22. Froposed Blowout Frevention Frogram									
Type	Working Pressure	Test Pressure	Manufacturer						
Double Ram	5000	3000							

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title: Regulatory Analyst		Title:	Geologist		
Email Address: Stan_Wagner@eogresources.com		Approved Date:	2/7/2017	Expiration Date: 2/7/2019	
Date:	2/7/2017 Phone: 432-686-3689			roval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43585	98094	WC-025 G-09 S253336D;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
38965	BLACK BEAR 36 STATE	705H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3329

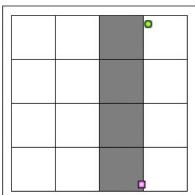
10. Surface Location

- 1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	A	36	25S	33E	A	250	N	1195	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	25S	33E	0	230	S	1390	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Stan Wagner Title: Regulatory Analyst

2/7/2017 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Michael Brown Surveyed By: 2/2/2017 Date of Survey: Certificate Number: 18329

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231695

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-43585
P.O. Box 2267 Midland, TX 79702	Well: BLACK BEAR 36 STATE #705H

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Permit 231695

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43585
P.O. Box 2267	Well:
Midland, TX 79702	BLACK BEAR 36 STATE #705H

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	Operator shall notify appropriate District office when setting conductor pipe.	
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.	
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.	
pkautz	If an APD expires and if site construction has occurred, site remediation is required.	
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate	
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.	
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations	