<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

16. Multiple

N

Depth to Ground water

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231692

		APPLICA	ATION FOR P	ERMIT TO	O DRILL,	RE-E	NTER, DEEPER	N, PLUGBACI	K, OR AD	DAZO	NE		
7, 17, 17, 17, 17, 17, 17, 17, 17, 17, 1	RESOURCES IN	ic								2. OGR	Number 7377		
	Box 2267 and, TX 79702		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							3. API N	Number 30-025-43586		
4. Property Code 317			5. Property Name SPEE	DY 16 STA	TE COM					6. Well	No. 201H		
					7.	Surfa	ce Location						
UL - Lot D	Section 16	Township 2	Range 2S	33E	Lot Idn	D	Feet From 173	N/S Line N	Feet Fron	332	E/W Line W	County	Lea
					8. Propos	sed Bo	ttom Hole Locatio	n					
UL - Lot M	Section 16	Township	Range 22S	33E	Lot Idn	M	Feet From 230	N/S Line S	Feet Fron	n 330	E/W Line W	County	Lea
					9.	. Pool	Information						
RED TANK;B	ONE SPRING, EA	ST									51687		
					Addit	ional \	Well Information						
11. Work Type New	Well	12. Well Type Ol		13. Cable/R	otary			14. Lease Type State	Э	15. Groun	nd Level Elevation 3582		

■ We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

14209

24	Dronocod	Canina	and i	Comont	Drogram

Upper Bone Spring

Distance from nearest fresh water well

			Z I. FTOPOSCU Cusing	una coment riogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1046	800	0
Int1	12.25	9.625	40	4000	1300	0
Int1	12.25	9.625	40	4800	1300	0
Prod	8 75	5.5	17	14209	2225	4350

Casing/Cement Program: Additional Comments

22 D	Diament Barres	D
ZZ. Proposed	Blowout Prevention	Program

19. Contractor

20. Spud Date

2/23/2017

Distance to nearest surface water

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSER	EVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	Title:	Geologist		
Email Address:	Stan_Wagner@eogresources.com		Approved Date:	2/7/2017	Expiration Date: 2/7/2019
Date:	2/7/2017	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 231692

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-43586	51687	RED TANK;BONE SPRING, EAST	
4. Property Code	5. Property Name	6. Well No.	
317388	SPEEDY 16 STATE COM	201H	
7. OGRID No.	8. Operator Name	9. Elevation	
7377	EOG RESOURCES INC	3582	

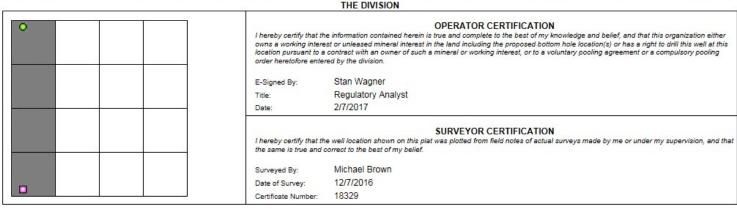
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	22S	33E	D	173	N	332	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 16	Township 22S	Range 33E	Lot Idn M	Feet From 230	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 231692

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43586
P.O. Box 2267	Well:
Midland, TX 79702	SPEEDY 16 STATE COM #201H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231692

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43586
	Well:
Midland, TX 79702	SPEEDY 16 STATE COM #201H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations