

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 231129 WELL API NUMBER 30-025-43395 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name AIRSTRIP 31 18 35 RN STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O		8. Well Number 201H																																																																																
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937																																																																																
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway Ste 1500, Dallas, TX 75240		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>4</u> : <u>150</u> feet from the <u>S</u> line and feet <u>330</u> from the <u>W</u> line Section <u>31</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3945 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																													
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																																																																
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																																																																															
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐																																																																															
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																																																																																
Other: _____		Other: <u>Drilling/Cement</u> ☒																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Cement and casing report. See Attached 10/21/2016 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/22/16</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>1919</td> <td>2701</td> <td>1.79</td> <td>C</td> <td></td> <td>1000</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/25/16</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>4004</td> <td>1145</td> <td>1.97</td> <td>C</td> <td></td> <td>1350</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/03/16</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7.625</td> <td>29.7</td> <td>P-110</td> <td>3000</td> <td>10320</td> <td>660</td> <td>2.26</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/21/16</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>P-110</td> <td>10270</td> <td>15580</td> <td>514</td> <td>1.17</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/22/16	Surf	FreshWater	17.5	13.375	54.5	J55	0	1919	2701	1.79	C		1000	0	N	10/25/16	Int1	Brine	12.25	9.625	40	J55	0	4004	1145	1.97	C		1350	0	N	11/03/16	Int2	CutBrine	8.75	7.625	29.7	P-110	3000	10320	660	2.26	C		1500	0	N	11/21/16	Prod	OilBasedMud	6.125	4.5	13.5	P-110	10270	15580	514	1.17	H				N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																			
10/22/16	Surf	FreshWater	17.5	13.375	54.5	J55	0	1919	2701	1.79	C		1000	0	N																																																																			
10/25/16	Int1	Brine	12.25	9.625	40	J55	0	4004	1145	1.97	C		1350	0	N																																																																			
11/03/16	Int2	CutBrine	8.75	7.625	29.7	P-110	3000	10320	660	2.26	C		1500	0	N																																																																			
11/21/16	Prod	OilBasedMud	6.125	4.5	13.5	P-110	10270	15580	514	1.17	H				N																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Engineering Tech</u></td> <td>DATE</td> <td><u>2/10/2017</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Ava Monroe</u></td> <td>E-mail address</td> <td><u>amonroe@matadorresources.com</u></td> <td>Telephone No.</td> <td><u>972-371-5218</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Engineering Tech</u>	DATE	<u>2/10/2017</u>	Type or print name	<u>Ava Monroe</u>	E-mail address	<u>amonroe@matadorresources.com</u>	Telephone No.	<u>972-371-5218</u>																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Engineering Tech</u>	DATE	<u>2/10/2017</u>																																																																													
Type or print name	<u>Ava Monroe</u>	E-mail address	<u>amonroe@matadorresources.com</u>	Telephone No.	<u>972-371-5218</u>																																																																													
For State Use Only: <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Paul Kautz</u></td> <td>TITLE</td> <td><u>Geologist</u></td> <td>DATE</td> <td><u>2/13/2017 1:05:13 PM</u></td> </tr> </table>			APPROVED BY:	<u>Paul Kautz</u>	TITLE	<u>Geologist</u>	DATE	<u>2/13/2017 1:05:13 PM</u>																																																																										
APPROVED BY:	<u>Paul Kautz</u>	TITLE	<u>Geologist</u>	DATE	<u>2/13/2017 1:05:13 PM</u>																																																																													

HRS;MIN

[illegible]

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 231129

DRILLING COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Permit Number: 231129
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
amonroe	Casing and cement report.	1/23/2017
amonroe	11/3/2016 Tapered Int 7" 29# P110 casing set in 8.75" hole @ 11311'. 11/21 Tapered Prod 5.5" 20# P110 csg set in 6.125" hole @ 9995'.	1/23/2017
amonroe	Top of 7" casing is 10320' & top of 5.5" casing is 0'. Please see attached.	2/10/2017