<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

knowledge and belief.

Signature: Printed Name:

Email Address:

Title:

NMAC ⋈, if applicable.

23. I hereby certify that the information given above is true and complete to the best of my

Phone: 972-371-5218

Electronically filed by Ava Monroe

amonroe@matadorresources.com

Engineering Tech

2/13/2017

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Expiration Date: 2/14/2019

OIL CONSERVATION DIVISION

Raymond Podany

Geologist

2/14/2017

Conditions of Approval Attached

Approved By:

Approved Date:

Title:

Permit 231652

1 Operator Nov			IVI OIVI EIVIII	TO DIVILL, IX	-LIVILIX, DELLI	EN, PLUGBA	CN, OR AL	DAZ	JINE	
	ne and Address	TION COMPANY						2. OG	RID Number 228937	
	Lincoln Centre	TION COMPANY						2 ADI	Number	7.4
	as, TX 75240							S. AF	30-015-4405	7
4. Property Code 5. Property Name KATHY COLEMAN 14-23S-27E RB					6. We	6. Well No. 206H				
				7 811	rface Location					
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
Н	14	238	27E	1 1 m	1881	N		335	E	Eddy
				8. Proposed	Bottom Hole Loca	tion				
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
E	14	238	27E	E	2311	N		240	W	Eddy
				9. Po	ol Information					
URPLE SAC	E;WOLFCAMP (	GAS)		12.745	Section of the Section				98220	
				Additiona	al Well Information					
1. Work Type		12. Well Type	13.	13. Cable/Rotary 14. Lease Type			15	15. Ground Level Elevation		
2775	Well	GAS				Private		3107		
16. Multiple 17. Proposed Depth N 14300			18. Formation 19		19. Contractor 20.		3. Spud Date 4/11/2017			
epth to Ground	water		Dis	ance from nearest fr	esh water well		Di	stance to	nearest surface wate	ır
		on evetom in liqu o		ance from nearest fr	esh water well		D	stance to	nearest surface wate	r
		op system in lieu o	f lined pits				Di	stance to	nearest surface wate	er
We will be u	using a closed-lo		f lined pits	21. Proposed Ca	sing and Cement F				nearest surface wate	
We will be u	using a closed-loo	Casing Size	f lined pits	21. Proposed Ca	sing and Cement I	Depth	Sacks o	f Cement	nearest surface wate	Estimated TOC
We will be u	using a closed-lo		f lined pits	21. Proposed Ca	sing and Cement F	Depth 0	Sacks o		nearest surface wate	Estimated TOC
Type Surf	Hole Size	Casing Size	f lined pits	21. Proposed Carsing Weight/ft 54.5	sing and Cement I	Depth 0 00	Sacks o	f Cement	nearest surface wate	Estimated TOC
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	f lined pits	21. Proposed Causing Weight/ft 54.5	sing and Cement I Setting 50 240	Depth 0 00 00	Sacks o 5 8 7	f Cement 00 00	nearest surface wate	Estimated TOC 0 0
Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing Size 13.375 9.625 7.625	f lined pits	21. Proposed Causing Weight/ft 54.5	sing and Cement I Setting 50 24(	Depth 0 00 00 00	Sacks o 5 8 7 7	f Cement 00 00	nearest surface wate	Estimated TOC 0 0 1300
Type Surf Int1 Int2 Int2	Hole Size 17.5 12.25 8.75 8.75	Casing Size 13.375 9.625 7.625	f lined pits	21. Proposed Causing Weight/ft 54.5 40 29.7	sing and Cement I Setting 50 24( 866 95(	Depth 0 0 00 00 00 00 00 00	Sacks of 5 8 7 7 7 5 5	f Cement 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1300 1300
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	f lined pits	21. Proposed Causing Weight/ft 54.5 40 29.7 29 20	Setting 50 Setting 50 244 866 950 855 142	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 7 7 7 5 5	f Cement 00 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1300 1300 8400
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	f lined pits	21. Proposed Causing Weight/ft 54.5 40 29.7 29 20	Setting and Cement F Setting 50 24( 866) 955	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 7 7 7 5 5	f Cement 00 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1300 1300 8400
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	f lined pits  Cs	21. Proposed Causing Weight/# 54.5 40 29.7 29 20 13.5 sing/Cement Pro	Setting 50 Setting 50 244 866 956 857 142 Setting 50 Se	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 7 7 7 5 5	f Cement 00 00 00 00 00	nearest surface wate	Estimated TOC 0 0 1300 1300 8400
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7 5.5	f lined pits  Ca	21. Proposed Causing Weight/# 54.5 40 29.7 29 20 13.5 sing/Cement Pro	Setting 50 Setting 50 244 866 950 855 142	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 7 7 7 5 5	f Cement 00 00 00 00 00		Estimated TOC 0 0 1300 1300 8400 8400
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7 5.5	f lined pits  Ca	21. Proposed Causing Weight/ft 54.5 40 29.7 29 20 13.5 sing/Cement Pro	Setting 50 Setting 50 244 866 956 857 142 Setting 50 Se	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks o 5 8 7 7 7 5 5 5	f Cement 00 00 00 00 00	Ma	Estimated TOC 0 0 1300 1300 1300 8400 8400
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7 5.5	Ca:	21. Proposed Causing Weight/# 54.5 40 29.7 29 20 13.5 sing/Cement Pro	Setting 50 Setting 50 244 866 956 857 142 Setting 50 Se	Depth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sacks of 5 8 7 7 5 5 5	f Cement 00 00 00 00 00	Ma C	Estimated TOC 0 0 1300 1300 8400 8400

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 231652

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-44057	2. Pool Code 98220	3. Pool Name PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code 317404	5. Property Name KATHY COLEMAN 14-23S-27E RB	6. Well No. 206H
7. OGRID No. 228937	8. Operator Name MATADOR PRODUCTION COMPANY	9. Elevation 3107

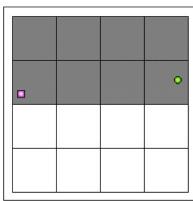
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	14	23S	27E		1881	N	335	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	14	23S	27E	2000 000000	2311	N	240	W	Eddy
12. Dedicated Acre 320.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Ava Monroe

Title: Engineering Tech

Date: 2/13/2017

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Brown
Date of Survey: 9/9/2016
Certificate Number: 18329

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231652

# PERMIT COMMENTS

Operator Name and Address:  MATADOR PRODUCTION COMPANY [228937]	API Number: 30-015-44057
One Lincoln Centre	Well:
Dallas, TX 75240	KATHY COLEMAN 14-23S-27E RB #206H

Created By	Comment	Comment Date
RPodany	Casing setting depths and md not consistent with TOC estimates. Revise.	2/10/2017
SGORE	The casing depths have been corrected	2/13/2017

Form APD Conditions

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231652

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-44057
One Lincoln Centre	Well:
Dallas, TX 75240	KATHY COLEMAN 14-23S-27E RB #206H

OCD Reviewer	Condition
RPodany	Will require a directional survey with the C-104
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing
RPodany	Will require a directional survey with the C-104
RPodany	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing