<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 232073

						2000000	2. OGRID Number 157984 3. API Number			
	uston, TX 77210	I. D.						0.101-1	30-025-43604	
4. Property Code 5. Property Name NORTH HOBBS G/SA UNIT						6. Well No. 662				
				7 6	face Leastion					
UL - Lot	Section	Township	Range	Lot Idn	face Location Feet From	N/S Line	Feet From	1111111	E/W Line	County
C	24	188	37E		793	N		1847	W	Le
				8 Proposed	Bottom Hole Loca	ation				
UL - Lot				Lot Idn	Feet From N/S Line		Feet From	Feet From E/W		County
С	24	188	37E	C	793	N	1847		W	Le
				9. Po	ol Information					
HOBBS;GRA	YBURG-SAN AND	RES							31920	
				A al alisi	I Wall Inform - 4: -	_				
11. Work Type		12. Well Type	1.	Additiona 13. Cable/Rotary	I Well Information	n 14. Lease Type	15	Ground	Level Elevation	
	v Well	OIL		io. Cabler total y	State			3676		
16. Multiple	Multiple 17. Proposed Depth 18. Fo			18. Formation	8	19. Contractor 20		20. Spud Date		
N.	4	6000		San Andres			D.	4/1/2017 Distance to nearest surface water		
Depth to Ground water Distance				Distance from nearest fre	esh water well Distr			tance to nearest surface water		
Type	Hole Size	Casing Size		21. Proposed Cas Casing Weight/ft	Setting	g Depth		f Cement		Estimated TOC
Surf Prod	12.25 8.75	9.625		36 26		700	690 1200			0
1100	0.75						12	.00		
			(Casing/Cement Pro	gram: Additional	Comments				
				A		Market Same				
		1		22. Proposed Blo	wout Prevention					
Type Working Pressure Annular 5000						Test Pressure Manufacturer 3000				
,	Ailiulai		3000			3000				
knowledge ar	nd belief. tify I have complie	mation given above is				0	IL CONSER	VATION	DIVISION	
Signature:	FI	L. El- J L. 1751 1 511	ONTOCHES		Approved By:	D117- :				
						Paul Kautz				
				Title: Approved Date	Geologist 2/15/2017		7	C	2010	
Title:	kellov men	7			Approved Date	Approved Date: 2/15/2017 Expiration Date: 2/15/2019 Conditions of Approval Attached				
Printed Name: Title: Email Address: Date:	kelley_mon 2/15/2017	igornery@oxy.com	Phone: 713-36	56-5716	Conditions of	of Approval Attacher	4			

District J.
1625 N. Franch Dr., Hobite, NM 88140
Places (573) 393-6161 Faz: (575) 393-6170
District SI.
811 S. Fratt St., Artenia, NM 88210
Places (573) 748-1283 Faz: (575) 748-9720
District SI.
1908 Ric Brauss Road, Azoce, NM 87410
Places (505) 314-8178 Faz: (505) 314-6170
District IV.
1220 S. St. Francis Dr., Santa Pr., NM 87305
Places (505) 476-5460 Faz: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			VELL LOCAT	ION AND	ACE	REAGE D	<i>EDICATIO</i>	NPLAT				
	AP	l Number	Pod	l Code	Pool Name							
Person	rry Cod			W-00-W-00-00-00-00-00-00-0		**						
77092		- save		Property Name						Well Number		
			N	ORTH H	OBBS	G/SA	UNIT				662	
OGRID No. Operator Name Elevation									Elevation			
	OCCIDENTAL PERMIAN LTD. 3675.9'								375.9°			
<i>producerous</i>		***************************************		Surfa	ice L	ocation			-		**************************************	
UL or let no.	Section	Township	Range		Lot Idn	Feet from the	North South line	Feet from the	East We	est line	County	
С	24	18 SOUTH	37 EAST, N	М.Р.М.		793"	NORTH	1847'	WES	T	LEA	
200204000	Bottom Hole Location If Different From Surface											
UL or let no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/We	est line	County	
										and the same of th		
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.								
No allows	ble wi	ill be assigned to	this completion u	ntil all inten	ests ha	ve been cons	solidated or a i	non-standard	unit has l	ьееп аррп	oved by the	

division.

modern contraction of the contra				OPERATOR CERTIFICATION
A.C.	793	SURFACE LOCATION		I haveby certify that the information continued herein is true and
SERVICE CONTRACTOR OF THE PROPERTY OF THE PROP		NEW MEXICO EAST		complete to the best of my knowledge and belief, and that this
		Y=634022.03 US FT X=846363.21 US FT		organization either owns a working interest or unlawed nineral
1847		LAT: N 32.7379596" LONG: W 103.2069290"		interest in the hand including the proposed bostone hole location or
				has a right to drill this well at this location purished to a contract
-		PROP deletabilistici spennyaponosa spensocationa.		क्योंके का राज्यात में इसके व सर्वाचराओं रा working insurent or in a
				voluntary positing agreement or a computatory positing arriver
MANAGE MA	***************************************			april Harl 62/15/17
example the second seco	2000			APRIL HOOD
was was a second				April - Hood a Oxy. Com
	Maried Control of the		######################################	
	1			SURVEYOR CERTIFICATION
	**************************************			I hereby cerefy phatshe well location shown on this plat was planed type field mile of secund, surveys made by party update by superfision, and that the same is full unit corregt to the best of my petite!
		note: 'Honobolisoodo'i umininaaaaaa maqaayaaaa	AMMENDALISM REGISTRATES STOCKHOLISM REGISTRA	Date of Safes
	A Section 1			Signature and Serious SIONAL PROFessional Successional Successional Succession SIONAL PROFESSIONAL PROFESSION
	agentanoona a			of Malita
A CONTRACTOR OF THE PROPERTY O	эланиянальны			Server Marker 15079
		***************************************		WO# 170103WL-0 (KA)

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232073

PERMIT COMMENTS

Operator Name and Address: OCCIDENTAL PERMIAN LTD [157984]	API Number: 30-025-43604				
PO Box 4294 Houston, TX 77210	Well: NORTH HOBBS G/SA UNIT #662				

Created By Comment Comment Date District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 232073

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43604
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #662

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing