<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 232079

Houston, TX 77210	00	me and Address CCIDENTAL PERMIA Box 4294	20100000000			ENTER, DEEP	,			ID Number 157984		_
Topic Topi									0.74			
Section 24 Township 188 37E			5. Prop		S G/SA UNIT				6. Well I			
Section 24 Township 18S 37E					7. Surf	face Location						
Peet From 24 Township 188 Range 37E Lot Idn G Feet From 1510 N Feet From 2625 E/W Line County					Lot Idn	Feet From		Feet From			County	Le
Section 24 Township 188 37E					8 Proposed F	ottom Hole Locat	ion					
Additional Well Information					Lot Idn	Feet From	N/S Line	Feet From			County	Le
Additional Well Information Work Type					9. Poo	Information						
New Well 12. Well Type	DBBS;GR/	AYBURG-SAN AND	RES		01100	· · · · · · · · · · · · · · · · · · ·				31920		
New Well 12. Well Type					Additional	Well Information				•		
New Well OIL State 3675 Multiple 17. Proposed Depth 6000 18. Formation 19. Contractor 20. Sput Date 4/1/2017 pth to Ground water Distance from nearest fresh water well Distance to nearest surface water **We will be using a closed-loop system in lieu of lined pits **Type Hole Size Casing Size Casing Weight/IR Setting Depth Sacks of Cement Estimated TO Surf 12.25 9.625 36 1700 690 0 **Prod 8.75 7 26 6000 1200 0 **Casing/Cement Program: Additional Comments** **Type Working Pressure Test Pressure Manufacturer** **Annular Sooo 3000 3000 **I hereby certify that the information given above is true and complete to the best of my owledge and belief. United Programs and Cement P	Work Type		12. Well Type	13.				15	5. Ground Le	evel Elevation		
No depth to Ground water Distance from nearest fresh water well Distance to nearest surface water Proposed Casing and Cement Program	Ne		OIL				State		36	675		
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	nail Address:			Phone: 713-366-	5716	Conditions of Approval Attached						
	mail Address: ate:	2/15/2017										

District I
Id23 N. Franch Dr., Hubba, NM 88240
Phone: (572) 383-6161 Fax: (579) 383-0720
District II.
STI S. Face St., Armeia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III.
1000 Rob District Road, Arme, NM 87410
Phone: (503) 33-6178 Fax: (505) 33-6170
District IV.
IZ23 S. G. Francis Dr., Sattu Fc, NM 87505
Phone: (503) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

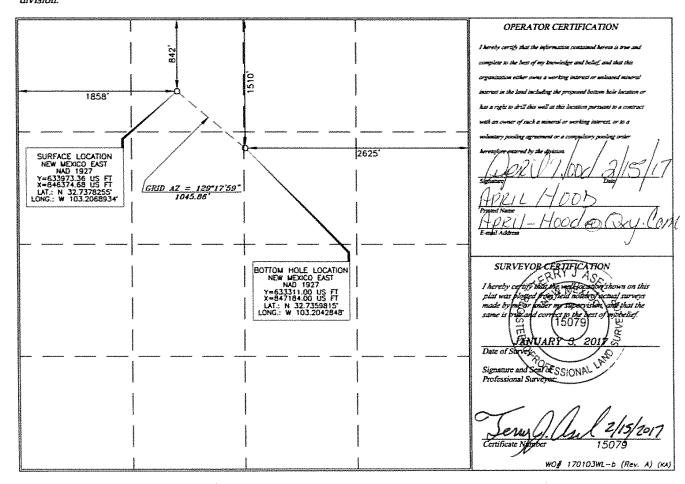
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL.	LOCATION	AND ACREA	GF DFDIC	ATION PLAT
WELL		MINU MERCA	34 <i>117. 1 117.1 11</i> 8 ./	~

	API	Number	Poel C	Code	ALL DESCRIPTION OF THE PROPERTY OF THE PROPERT		Pool Name			
Prope	ny Code		NTO.		perty Name	TTXTTT			Well Number 667	
OGR	UD No.		NU		BBS G/SA crator Name	UNII			Elevation	
		appropriate and the second	OCCIDENTAL PERMIAN LTD.						3675.2'	
				Surface	Location			***************************************		
UL or lot po.	Section	Township	Range	Lo	t Ida Feet from the	North/South line	Feet from the	East West line	County	
C	24	18 SOUTH	37 EAST, N.A	LP.M.	842'	NORTH	1858'	WEST	LEA	
	*************	Health (chaile) (Code de Chaile (Chaile Chaile an Aire	Bottom Hole	e Location	If Different	From Surfac	e			
UL or lot no.	Section	Township	Range	Lo	t Idn Feet from the	North/South line	Feet from the	East West line	County	
G	24	18 SOUTH	37 EAST, N. I	M.P.M.	1510'	NORTH	2625'	EAST	LEA	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	···	L			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 232079

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-43606			
PO Box 4294	Well:			
Houston, TX 77210	NORTH HOBBS G/SA UNIT #667			

Created By	Comment	Comment Date
aprilhood	The NHU 24-666 location is being moved. C103 location change is was mailed 2-15-17.	2/15/2017

Form APD Conditions

Permit 232079

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43606
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #667

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations