<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

4/3/2017

Distance to nearest surface water

Permit 230691

	CK MOUNTAIN	OPERATING LLC	ION FOR PERMIT	,		,	,	2. OGRID			
	Main Street Worth, TX 76102	2						3. API Nu	mber 30-025-43610		
4. Property Cod 316		5.	Property Name GRAMA RIDG	E 8 STATE				6. Well No	o. 005H		
				7. Su	rface Location						
JL - Lot O	Section 8	Township 22S	Range 34E	Lot Idn O	Feet From 250	N/S Line S	Feet From	1995	E/W Line	County	Lea
				8. Proposed	Bottom Hole Locat	ion					
JL - Lot B	Section 8	Township 22S	Range 34E	Lot Idn B	Feet From 330	N/S Line N	Feet From	2240	E/W Line	County	Lea
				9. Po	ol Information						
GRAMA RID	BE;BONE SPRIN	GS, WEST		1. 7.41.					2843	32	
				Additiona	I Well Information						
I1. Work Type Nev	/ Well	12. Well Type OIL	13. Cable/F	Rotary		14. Lease T	<sub>/pe</sub> State	15. Groun	d Level Elevation 3536		
16. Multiple		17. Proposed Depti		on	2/20/202	19. Contract	or	20. Spud	Date		

■ We will be using a closed-loop system in lieu of lined pits

15300

21 Proposed Casing and Cement Program

2nd Bone Spring Sand

Distance from nearest fresh water well

			Z I. FTOPOSCU Cusing	una cement riogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1725	1500	0
Int1	12.25	9.65	40	7300	1740	0
Prod	8.75	5.5	20	15300	1015	6800

#### Casing/Cement Program: Additional Comments

22 Proposed Playout Provention Program

70.0	22. Proposed Blowout Prevention Program					
	Type	Working Pressure	Test Pressure	Manufacturer		
	Double Ram	5000	5000			
	Appular	2500	2500			

knowledge and be	elief. have complied with 19.15.14.9 (A	true and complete to the best of my ) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Michael Mo	Cracken	Approved By:	Paul Kautz	
Title:	COO		Title:	Geologist	W
Email Address:	michael.mccracken@blackmtn.c	om	Approved Date:	2/17/2017	Expiration Date: 2/17/2019
Date:	2/17/2017	Conditions of App	proval Attached	•	

- ONE way	id	*OPERATOR CHATTER ATTE
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Form APD Comments

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311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230691

### PERMIT COMMENTS

Operator Name and Address:	API Number:		
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43610		
500 Main Street	Well:		
Fort Worth, TX 76102	GRAMA RIDGE 8 STATE #005H		

Created By	Comment	Comment Date
pkautz	REJECTED May resubmit when back in compliance with number of inactive wells.	2/15/2017
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230891

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43610
500 Main Street Fort Worth, TX 76102	Well: GRAMA RIDGE 8 STATE #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing