<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231920

1. Operati		e and Address OIL PRODUCER	S, LLC						2. OGF	RID Number 260297		
		S. Pecos and, TX 79701							3. API	Number 30-025-43614		
4. Propert	y Code 3137		5. 1	Property Name CHISO	14 STAT	E 8711			6. Well	No. 003H		
						7. Su	rface Location					
UL - Lot	Р	Section 14	Township 22S	Range	34E	Lot Idn P	Feet From 230	N/S Line S	Feet From 950	E/W Line	County	Lea
						8. Proposed	Bottom Hole Locat	ion				
JL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	В	14	228		34E	В	50	N.I.	1980	E		Lea

OJO CHISO;BONE SPRING	na Salastinia dalah dalah di	96553

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3474
16. Multiple N	17. Proposed Depth 15800	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 3/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Ziii i opooda dadiii g	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	1435	0
Int1	12.25	9.625	40	5800	1300	0
Prod	8.75	5.5	17	15800	1950	5000

Casing/Cement Program: Additional Comments

22 Proposed Playout Provention Program

	22. Froposed Blowout Frevention Frogram					
Type Working Pressure Test Pressure Manufacturer						
	Double Ram	3000	3000			

knowledge and b	elief. have complied with 19.15.14.9 (/	s true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Pam Inske	еер	Approved By:	Paul Kautz	
Title:	Regulatory Administrator			Geologist	
Emsil Address: pinskeep@btaoil.com			Approved Date:	2/20/2017	Expiration Date: 2/20/2019
Date:	2/20/2017	Conditions of Ap	proval Attached	·	

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0000 Rito Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

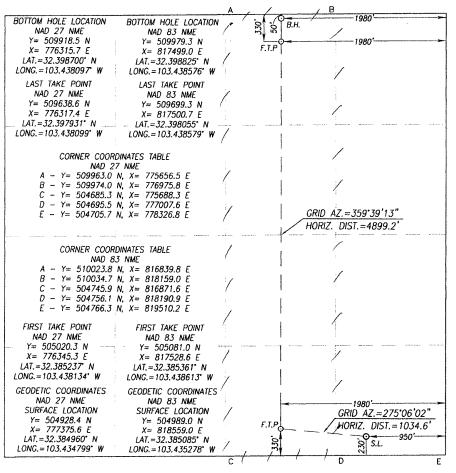
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	PI Number			Pool Code 96553		Pool Name Ojo Chiso;Bone Spring				
Ргорену С 313707	Property Code 313707			Property Name CHISO STATE 8711 14				We	Well Number 3H	
OGRID No. 260297			Operator Name BTA OIL PRODUCERS, LLC					1	Elevation 3474'	
					Surface Locati	on				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	14	22-S	22-S 34-E 230 SOUTH 950 EAST					LEA		
				Bottom Hol	e Location If Diffe	rent From Surface		······································		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	14	22-S 34-E 50 NORTH 1980 EAST					LEA			
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.	L		<u></u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 2/14/2017 Date Pam Inskeep, Regulatory Administrator pinskeep@btaoil.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 26, 2017 Date of Survey Signature & Scal of Professional Surveyor: Certificate Number Gary G Bidson (Ronald J. Eidson 12641 ACK REV.: 2/13/17 JWSC W.O.: 17.11.0057

Form APD Comments

Tomata D Comments

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 231920

PERMIT COMMENTS

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-43614
104 S. Pecos	Well:
Midland, TX 79701	CHISO 14 STATE 8711 #003H

Created By	Comment	Comment Date
pinskeep	State Lease No LG-6555 & V-698-1	2/13/2017
pinskeep	State minerals	2/20/2017

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-43614
104 S. Pecos	Well:
Midland, TX 79701	CHISO 14 STATE 8711 #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations