UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

35

1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 232178

State of New Mexico **Energy, Minerals and Natural Resources** 

Oil Conservation Division

		APPLICATI	ON FOR PERMIT	TO DRILL, RE	-ENTER, DEEPE	N, PLUGBACK	(, OR ADD A ZO	NE		
Operator Nam     BLA		PERATING LLC					2. OGF	RID Number 371127		
	Main Street Worth, TX 76102						3. API	Number 30-025-43619	)	
4. Property Code 3174		5. I	Property Name GRAMA RIDGI	STATE COM			6. Well	No. 008H		
	1	1	1-		face Location	I		1		
UL - Lot	Section 2	Township 22S	Range 34E	Lot Idn	Feet From 150	N/S Line S	Feet From 728	E/W Line	County	Lea

# 330

Lot Idn

8. Proposed Bottom Hole Location

Feet From

N/S Line

Feet From

384

E/W Line

County

Lea

State	9. Pool information	
GRAMA RIDGE BONE SPRING NE	The National Action of the Control o	28435

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3572
16. Multiple N	17. Proposed Depth 21200	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 5/29/2017
Depth to Ground water		Distance from nearest fresh water well	1.9	Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

Township

218

Range

34E

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	1850	0
Int1	12.25	9.625	40	5280	1200	0
Int2	8.75	7	29	9100	860	0
Prod	6	4.5	13.5	21200	1230	8850

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	3500	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Mic	hael McCracken	Approved By:	Paul Kautz	
Title:	COO	Title:	Geologist		
Email Address:	michael.mccracken@blackmtn.com			2/21/2017	Expiration Date: 2/21/2019
Date:	2/21/2017	Conditions of Ap	proval Attached		

**************************************		b,		OPERATOR CERTIFICATION
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	Name of the last	L.K	S)	some tilleties

Form APD Comments

Permit 232178

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:	API Number:
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43619
500 Main Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE STATE COM #008H

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232178

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43619	
500 Main Street	Well:	
Fort Worth, TX 76102	GRAMA RIDGE STATE COM #008H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3)     PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations