District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District NM

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 232345

			APPLICA	ATION FOR	PERMIT	TO DRIL	L, RE-E	NTER, DEEPE	N, PLUGBA	CK, OR ADD	A ZON	E		
Mark Control	AMT	e and Address EX ENERGY INC									2. OGRID	Number 785		
		Box 3418 and, TX 79702									3. API Nu	mber 30-025-43635		
4. Property	y Code 3163	37		5. Property Nam DAC	e GGER STAT	E COM					6. Well No	704H		
		187	187			931	7. Surfac	ce Location	35.	\$7.6	.to	250	S.F.	
UL - Lot	G	Section 30	Township 21	1S Range	33E	Lot Idn	G	Feet From 1340	N/S Line	Feet From	1855	E/W Line	County	Lea
						8. Prop	osed Bo	ttom Hole Locatio	on					
UL - Lot	0	Section 31	Township 2	Rang 21S	9e 33E	Lot Idn	0	Feet From 50	N/S Line S	Feet From	855	E/W Line	County	Lea

### 9. Pool Information

	or con information	
WC-025 G-10 S2133280:WOLFCAMP	to the form of the field of the second	98033

## **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3788
16. Multiple N	17. Proposed Depth 21300	18. Formation Wolfcamp	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

			Z	and comment of grain		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1650	500	0
Int1	12.25	9.625	40	5150	950	0
Int2	12.25	9.625	43.5	9150	200	0
Prod	8.5	5.5	20	21300	1150	9000

## Casing/Cement Program: Additional Comments

Int1 and Int2-Split-string casing of 40# and 43.5# The well plan for circulating cement to surface for the 9 5/8ths Intermediate Casing shall be to have an annulus casing packer (ACP) set below the base of the salt zone at 3,700+/-. The DV tool will then be placed directly above the ACP.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000	Cameron				
22 I hereby certify that the information given a	have is true and complete to the hest of my	OIL CONSERVATIO	NOIVISION				

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONSER	RVATION DIVISION
Signature:			7,10	7077734 0719	
Printed Name:	Electronically filed by Karol Eads		Approved By:	Paul Kautz	
Title:	Office Manager/Accounting Super	visor	Title:	Geologist	1200.001110
Email Address:	keads@amtexenergy.com		Approved Date:	2/24/2017	Expiration Date: 2/24/2019
Date:	2/23/2017	Phone: 432-686-0847	Conditions of Ap	proval Attached	

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43635	2. Pool Code 98033	3. Pool Name WC-025 G-10 S2133280;WOLFCAMP
4. Property Code 316337	5. Property Name DAGGER STATE COM	6. Well No. 704H
7. OGRID No.	8. Operator Name	9. Elevation
785	AMTEX ENERGY INC	3788

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	30	21S	33E	G	1340	N	1855	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 31	Township 21S	Range 33E	Lot Idn O	Feet From 50	N/S Line S	Feet From 1855	E/W Line	County Lea
12. Dedicated Acre 280.00			13. Joint or Infill		14. Consolidation Co	ode		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

7	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION  the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either  rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this  a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling  ared by the division.
E-Signed By:	Karol Eads
Title:	Office Manager/Accounting Supervisor
Date:	2/23/2017
	SURVEYOR CERTIFICATION  the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Terry J. Asel
Date of Survey:	6/3/2016
Certificate Number:	15079

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232345

## PERMIT COMMENTS

	Operator Name and Address:	API Number:
	AMTEX ENERGY INC [785]	30-025-43635
	P.O. Box 3418	Well:
	Midland, TX 79702	DAGGER STATE COM #704H
- 1		

Created By Comment Oate	Created By	Comment	Comment Date
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Form APD Conditions

District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232345

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43635
	Well:
Midland, TX 79702	DAGGER STATE COM #704H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spud