District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

D

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Lea

			APPLICAT	TION FOR PERMI	T TO DRILL, R	E-ENTER, DEEPE	N, PLUGBACI	K, OR ADD A ZO	ONE	
А	Name and Addi	RGY INC	ii ii					2. OG	RID Number 785	
	P.O. Box 341 lidland, TX 7							3. AP	Number 30-025-43638	
4. Property C	ode 16337		5.	i. Property Name DAGGER ST	ATE COM			6. We	II No. 707H	
					7. S	ırface Location				
UL - Lot E	Section	30	Township 21S	Range 33E	Lot Idn 2	Feet From 2610	N/S Line N	Feet From 430	E/W Line W	County Lea
	6.0		482	24	8. Proposed	Bottom Hole Location	on	65:		3.6
UL - Lot	Section	1	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

9. Pool Information

330

N

Test Pressure

3000

2/24/2017

Conditions of Approval Attached

330

W

Manufacturer

Cameron

Expiration Date: 2/24/2019

	or con information	
WC-025 G-10 S2133280:WOLFCAMP	to the form of the field of the second	98033

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3827
18. Multiple N	17. Proposed Depth 20100	18. Formation Wolfcamp	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

keads@amtexenergy.com

2/23/2017

Type

Double Ram

Email Address:

19

218

33E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1650	500	0
Int1	12.25	9.625	40	5150	950	0
Int2	12.25	9.625	43.5	9150	200	0
Prod	8.5	5.5	20	20100	1150	9000

Casing/Cement Program: Additional Comments

Int1 and Int2-Split-string casing of 40# and 43.5# The well plan for circulating cement to surface for the 9 5/8ths Intermediate Casing shall be to have an annulus casing packer (ACP) set below the base of the salt zone at 3,700+/-. The DV tool will then be placed directly above the ACP.

22. Proposed Blowout Prevention Program

Working Pressure

3000

Phone: 432-686-0847

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.			OIL CONSERVATION DIVISION			
Signature:	The American Scientific Science and Company of the	100	191751 NO			
Printed Name:	Electronically filed by Karol Eads	Approved By:	Paul Kautz			
Title:	Office Manager/Accounting Supervisor	Title:	Geologist			

Approved Date:

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-43638	98033	WC-025 G-10 S2133280; WOLFCAMP	
4. Property Code	5. Property Name	6. Well No.	
316337	DAGGER STATE COM	707H	
7. OGRID No.	8. Operator Name	9. Elevation	
785	AMTEX ENERGY INC	3827	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	30	21S	33E	2	2610	N	430	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township 21S	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	19		33E	1	330	N	330	W	Lea
	12. Dedicated Acres 216.52		13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

59	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Karol Eads
Title:	Office Manager/Accounting Supervisor
Date:	2/23/2017
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Terry J. Asel
Date of Survey:	6/8/2016
Certificate Number:	15079

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232336

PERMIT COMMENTS

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43638
P.O. Box 3418	Well:
Midland, TX 79702	DAGGER STATE COM #707H

Created By Comment Comment Date

Form APD Conditions

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Permit 232336

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43638
	Well:
Midland, TX 79702	DAGGER STATE COM #707H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spud