### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 233433

Manufacturer

APPLICATION FOR PERMIT TO DRILL, RE-ENTER	R, DEEPEN, PLUGBACK, OR ADD A ZONE
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COC	e and Address OPERATING LLO					-		-	AMES A	RID Number 229137		
	Concho Center and, TX 79701								3. API	Number 30-025-43700		
4. Property Code 3175		5.	Property Name WHITE	FALCON	16 STATE COM	ř			6. Wel	024H		
					7. Surfa	ace Location						
UL - Lot D	Section 16	Township 25S	Range	35E	Lot Idn D	Feet From 22	N/S Line	N Feet F	732	E/W Line W	County	Lea
					8. Proposed Bo	ottom Hole Loc	cation					
UL - Lot M	Section 21	Township 258	Range	35E	Lot Idn M	Feet From 20	N/S Line	S Feet F	330	E/W Line W	County	Lea
					9. Pool	Information						
DOGIE DRAV	V;WOLFCAMP				1-1-1-1-1					17980		
					Additional	Well Information	on					
11. Work Type New	Well	12. Well Type OI		13. C	able/Rotary		14. Lease Type State	1		evel Elevation 255		
16. Multiple 17. Proposed Depth N 22559			18. F	18. Formation 19. Contractor Wolfcamp			-	20. Spud Date 3/23/2017				
Depth to Ground	water	181		Dista	nce from nearest fre	sh water well		1	istance to ne	earest surface water		

#### We will be using a closed-loop system in lieu of lined pits

Type

#### 21 Droposed Casing and Coment Drogram

			Z I. FTOPOSCU Cusing	una cement riogiam		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1150	700	100000000000000000000000000000000000000
Int1	12.25	9.625	47	11800	1600	
Prod	8.5	5.5	23	22559	2600	11000

## Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1150' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 BTC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~11,800' with brine diesel emulsion WBM. Run 9-5/8" 47# HCL80 casing to TD and cement to surface in one stage. Drill 8-1/2" vertical hole, curve & lateral to 22,559' with OBM. Run 5-1/2" 23# P110 BTC casing to TD and cement to 11,000' in one stage.

22. Proposed Blowout Prevention Program

Test Pressure

Working Pressure

Ann	Affilial 5000			5000	Carrieron
knowledge and I	belief. I have complied with 19.15.1	ove is true and complete to the best of my 4.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSER	EVATION DIVISION
Printed Name:	Electronically filed by Diane	e Kuykendall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Title:	Geologist	L VVXXX
Email Address:	production@concho.com	Approved Date:	3/16/2017	Expiration Date: 3/16/2019	
Date:	3/16/2017	Phone: 432-683-7443	Conditions of Ap	proval Attached	28

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 233433

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43700	17980	DOGIE DRAW;WOLFCAMP
4. Property Code 317541	5. Property Name WHITE FALCON 16 STATE COM	6. Well No. 024H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3255

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	25S	35E	D	226	N	732	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 21	Township 25S	Range 35E	Lot Idn M	Feet From 200	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acres 320.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working intelligence of the control of the c	OPERATOR CERTIFICATION  t the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this or a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling intered by the division.
E-Signed By:	Diane Kuykendall
Title:	Production Reporting Mgr
Date:	3/16/2017
	SURVEYOR CERTIFICATION  t the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the dornect to the best of my belief.
Surveyed By:	Chad Harcrow
Date of Survey:	2/6/2017
Certificate Number	: 17777

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 233433

# PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-43700
One Concho Center	Well:
Midland, TX 79701	WHITE FALCON 16 STATE COM #024H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/16/2017

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 233433

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-43700
One Concho Center	Well:
Midland, TX 79701	WHITE FALCON 16 STATE COM #024H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe