2/24/2017

C-145

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax(575) 393-0720
District II
811 S. Frat St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
<u>District III</u>
1000 Rfb Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
<u>District IV</u>
1220 S. St Francis Dr., Senta Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-145 August 1, 2011 Pennit 292376

Previous Operator Information

New Operator Information

Change of Operator

		Effective Date:	Effective on the date of approval by the OCD	
OGRID:	24164	OGRID:	228296	
Name:	VINTAGE DRILLING LLC	Name:	K P KAUFFMAN COMPANY INC	
Address:	P O Box 248	Address:	1675 BROADWAY	
		_	SUITE 2800	
City, State, Zip:	Arlesia, NM 882110248	City, State,	DENVER . CO 80202	

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, K.P. KAUFFMAN COMPANY INC certifies that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19,15.17 NMAC, (2) have been closed pursuant to 19,15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

K P KAUFFMAN COMPANY INC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approvel of the transfer of any below-grade tanks constructed and installed prior to June 19, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

NM OIL CONSERVATION ARTESIA DISTRICT

MAR 20 2017

RECEIVED

https://wwwapps.emmd.state.nm.us/OCD/OCDPermitting/Report/C104A/C104AReport.espx?PermittiD=250,150,184,250,217,110,161,160

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As the operator of record of wells in New Mexico, K P KAUFFMAN COMPANY INC agrees to the following statements:

1.1 am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory fillings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list, I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control contr

2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells of the compliance order addressing inactive wells or wells, see 19.15.9.9(8) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or wells, see 19.15.9.9(8) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to environmental cleanup. Description for which the OCD has approved an environmental cleanup.

3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC, I understand that the OCD may allowable and authorization to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC, cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports.

A LUNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inective Well List" on OCD's website.

Using the wistable well that has 5. I must keep current with financial assurances for well plugging, I understand that New Mexico requires each state or fee well that has 5. I must keep current with financial assurance, or been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial blanket plugging financial assurance for wells in temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check assurance with the single-well financial assurance requirement by using the "thactive Well Additional Financial Assurance Report" or the OCTU's website.

6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of

7.1 have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with order and have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new intection permits. See 19.15.26.8 NMAC, in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, tevoke my existing intection permits. See 19.15.26.8 NMAC. In violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, tevoke my existing intection permits. See 19.15.26.8 NMAC.

8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19,15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection wells in an injection or storage project or into a saltwater disposal well or special purpose injection well to another operator, the automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

to approving that information when it changes. See 19,15,9.8.C NMAC. I understand that I can update that information on the OCD's updating that information when it changes. See 19,15,9.8.C NMAC. I understand that I can update that information on the OCD's updating that information.

10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the walls and related facilities and all related regulatory fillings until the OCD approves the 19.15.9.9(B) NMAC. I remain responsible for the walls and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

KP KAUPPMAN CO.

2/24/2017

C-145

Previous Operator

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Permit 232376

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: March 21, 2017

Comments

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

State of New Mexico

Operator: VINTAGE DRILLING LLC	OGRID: 24164
P O Box 248 Artesia, NM 882110248	Permit Number: 232376
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
durham	Effective date: 1/1/2017	2/24/2017