<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District III

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

Prod

6.75

5.5

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

11000

Permit 233791

THE LOCATION OF THE PROPERTY O	APPLICATION FOR PERMIT TO DRILL. RE-ENTER. DEEPEN. PLUGBACK. OR ADD A ZONE
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		APPLICA	ATION FOR	PERIVILI	IO DRILL	., KE-I	EN IEK, DEE	:PEN,	PLUGBAC	N, UK AI	JU A ZUI	VE.		
EOC	ne and Address B RESOURCES IN	С									2. OGRI	D Number 7377		
	. Box 2267 and, TX 79702										3. API N	umber 30-025-43715		
4. Property Cod 396			5. Property Nam DRA	e AGON 36 S	TATE						6. Well N	^{No.} 707Н		
						7. Surfa	ace Location							
JL - Lot O	Section 36	Township 2	4S Range	33E	Lot Idn	0	Feet From 235		N/S Line S	Feet Fro	1380	E/W Line	County	Lea
					8. Propo	sed Bo	ottom Hole Loc	cation						
UL - Lot A	Section 36	Township 24	Range 4S	33E	Lot Idn	Α	Feet From 230		N/S Line N	Feet Fro	n 1210	E/W Line	County	Lea
						9. Pool	Information							
WC-025 G-09	\$243336I;UPPER	WOLFCAMP										980	092	
					Addi	itional	Well Information	on						
11. Work Type New	Well	12. Well Typ	pe OIL	13.	Cable/Rotary			14. Lea	se Type State	15	6. Ground Lev 347			
16. Multiple 17. Proposed Depth N 17159			18.	18. Formation Wolfcamp			19. Contractor 2		20. Spud Date 5/1/2017					
Depth to Ground	l water	1		Dist	tance from ne	arest fre	sh water well			Di	stance to nea	rest surface water		
We will be	ising a closed-loc	p system in I	ieu of lined pi		1. Propose	d Casir	ng and Cemen	t Progr	am					
Type	Hole Size	Casing	g Size		ing Weight/ft			ng Depth		Sacks	of Cement	T T	Estimated T	oc
Surf	14.75	10.	.75		40.5		1	1225 700			700		0	
Int1	8.75	7.6	25		29.7			1500			800		0	
D	0.75	-	-		47		4.	7450			750	- 1	44000	

Casing/Cement Program: Additional Comments

17159

17

2800 750

22. Proposed Blowout Prevention Program							
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	5000	3000					

knowledge and I further certify NMAC ⊠, if app	I have complied with 19.15.14.9 (A)			OIL CONSER	RVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Stan Wagne	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.com	1	Approved Date:	3/26/2017	Expiration Date: 3/26/2019
Date:	3/24/2017	Conditions of Apr	proval Attached	* ***	

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 233791

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43715	98092	WC-025 G-09 S243336I;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
39643	DRAGON 36 STATE	707H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3475

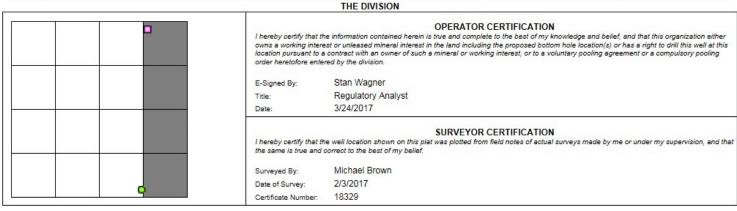
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	24S	33E	0	235	S	1380	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 36	Township 24S	Range 33E	Lot Idn A	Feet From 230	N/S Line N	Feet From 1210	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 233791

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-43715
P.O. Box 2267 Midland, TX 79702	Well: DRAGON 36 STATE #707H

Created By	Comment	Comment Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 233791

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43715
P.O. Box 2267	Well:
Midland, TX 79702	DRAGON 36 STATE #707H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface – 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing – 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing –
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spud