

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-015-43011

2. Well Name:
PAUL 25 24S 28E RB #121H

3. Well Number:
121H

4. Surface Hole Location:
Unit:D Lot:D Section:25 Township:24S Range:28E
Feet from:359 N/S Line:N
Feet from:277 E/W Line:W

5. Bottom Hole Location:
Unit:A Lot: Section:25 Township:24S Range:28E
Feet from:380 N/S Line:N
Feet from:240 E/W Line:E

6. latitude: longitude:
32.19484012 -104.0485286

7. County:
Eddy

8. Operator Name and Address:
MATADOR PRODUCTION COMPANY
One Lincoln Centre
5400 LBJ Freeway, Ste 1500
Dallas 75240

9. OGRID: 228937

10. Phone Number: 972-371-5218

11. Last Fracture Date: 1/24/2017 Frac Performed by: HALLIBURTON

12. Production Type:
O

13. Pool Code(s):
64450

14. Gross Fractured Interval:
8,397 ft to 13,053 ft

15. True Vertical Depth (TVD):
8,385 ft

16. Total Volume of Fluid Pumped:
7,489,183 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	47.70846%
Recycled Water	Operator	Base Fluid	Water	7732-18-5	100%	33.74475%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FDP-S1176-15	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LP-65 MC	Halliburton		Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton		Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SP BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	9-Octadecenamide, n,n-bis-2(hydroxy-ethyl)-, (Z) Alcohols, C12-13, ethoxylated Alcohols, C12-16, ethoxylated Ammonium chloride Ammonium persulfate Borate salts Calcium chloride Castor oil, ethoxylated Crystalline silica, quartz Cured acrylic resin Ethylene oxide Guar gum Hydrochloric acid Hydrotreated light petroleum distillate Inorganic mineral Inorganic salt Magnesium chloride hexahydrate NFIDB:LP-65 MC NFIDB:MC B-8614 Polyacrylate Polymer Potassium hydroxide Potassium metaborate Sorbitan, mono-9-octadecenoate, (Z) Sodium chloride Sodium hydroxide Sodium persulfate Sodium sulfate Water	93-83-4 66455-14-9 68551-12-2 12125-02-9 7727-54-0 Proprietary 10043-52-4 61791-12-6 14808-60-7 Proprietary 75-21-8 9000-30-0 7647-01-0 64742-47-8 Proprietary Proprietary 7791-18-6 CAS Not Assigned CAS Not Assigned Proprietary Proprietary 1310-58-3 13709-94-9 1338-43-8 7647-14-5 1310-73-2 7775-27-1 7757-82-6 7732-18-5	5% 30% 5% 5% 100% 60% 1% 5% 100% 30% 0.01% 100% 60% 30% 5% 5% 5% 100% 100% 30% 1% 5% 60% 5% 30% 30% 100% 0.1% 100%	0.00071% 0.01207% 0.00201% 0.00071% 0.00291% 0.02414% 0.00063% 0.00071% 17.9587% 0.00087% 0% 0.12699% 0.15465% 0.00424% 0.00201% 0.00313% 0.00313% 0% 0% 0.00424% 0.0004% 0.001% 0.012% 0.00071% 0.01975% 0.00736% 0.0015% 0% 0.42982%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Ava Monroe Title: Engineering Tech

Date: 3/27/2017

E-mail Address: amonroe@matadorresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.