<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

DIAMONDTAIL;BONE SPRING

N

Depth to Ground water

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 234370

17644

6/1/2017

Distance to nearest surface water

1. Operati	CIMA	e and Address AREX ENERGY	The state of the s								2. OGR	1D Number 215099		
		N MARIENFELD LAND , TX 7970									3. APIN	lumber 30-025-43738		
4. Propert	3175			5. Property Name CORI	ANDER A	OC 1-12 S	TATE				6. Well	No. 003H		
							7. Surfa	ace Location						
UL - Lot	Α	Section 1	Township 23	Range	32E	Lot Idn	1	Feet From 330	N/S Line N	Feet From	30	E/W Line	County	Lea
						8. Propo	sed B	ottom Hole Locatio	on					
UL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	Р	12	1	3S	32E		P	303	S		960	E		Lea

		Additional Well Information		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3752
18 Multiple	17 Proposed Dooth	19 Formation	10 Contractor	20 Soud Date

1st Bone Spring Sand

Distance from nearest fresh water well

☐ We will be using a closed-loop system in lieu of lined pits

19200

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1300	798	0
Int1	12.25	9.625	40	4970	1221	0
Prod	8.75	5.5	17	19130	2331	4770

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	Cameron
Double Ram	3000	3000	Cameron

knowledge and be	elief. have complied with 19.15.14.9 (s true and complete to the best of my A) NMAC and/or 19.15.14.9 (B)		OIL CONSEI	RVATION DIVISION
Printed Name:	Electronically filed by Genea A	Holloway	Approved By:	Paul Kautz	
Title:	Prod Admin Supervisor		Title:	Geologist	122
Email Address:	gholloway@cimarex.com	518	Approved Date:	4/7/2017	Expiration Date: 4/7/2019
Date:	4/7/2017	Phone: 918-295-1658	Conditions of App	oroval Attached	•

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District III
1600 Rio Brazos Road, Azlec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

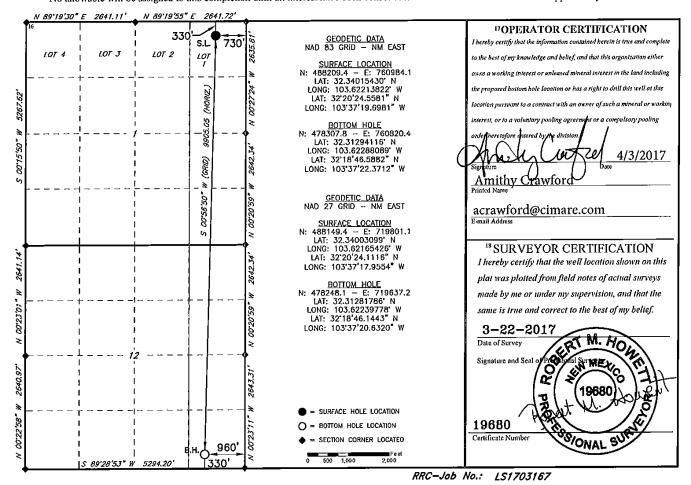
Form C-10 Revised August 1, 20: Submit one copy to appropria District Offic

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-				² Pool Code 17644		Diamono	¹ Pool Nar Itail; Bone Sp		
⁴ Property Co	⁴ Property Code			CORIA	3 Property Na	1-12 STATE			6 Well Number 3H
70GRID NO. 215099			-	CIMAI	REX ENERG	Y COMPANY			⁹ Elevation 3752'
	•		_		¹⁰ Surface l	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	1	23S 32E						EAST	LEA
			" I	Bottom F	Tole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
P	12	23S	32E		330	SOUTH	960	EAST	LE _A
Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.	-			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Permit 234370

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

CIMAREX ENERGY CO. [215099]	API Number: 30-025-43738
600 N MARIENFELD STREET MIDLAND , TX 79701	Well: CORIANDER AOC 1-12 STATE #003H

Created By Comment Comment Date District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 234370

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43738
600 N MARIENFELD STREET	Well:
MIDLAND , TX 79701	CORIANDER AOC 1-12 STATE #003H

OCD	Condition
Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spud