<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 234341

1. Operator Nam GM	ne and Address T EXPLORATION	COMPANY LL	С							2.0	3RID Number 260511		
	0 Broadway iver, CO 80202									3. Al	Number 30-025-43739	(	
4. Property Code 3168		9	5. Property Name PUCK	ER RAPI	D STATE (	СОМ				6. W	ell No. 001H		
						7. Surf	ace Location						
UL - Lot M	Section 2	Township 22	Range S	34E	Lot Idn	М	Feet From 200	N/S Line	S	Feet From 455	E/W Line W	County	Lea
	700	30			8. Prop	osed B	ottom Hole Location	on			1931	935	
UL - Lot	Section	Township 22	Range	3/E	Lot Idn	D	Feet From	N/S Line	N	Feet From	E/W Line	County	loa

	9. Pool information	
O IO CHISO:BONE SPRING	to Salassanial (Albantii	96553

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3569
16. Multiple N	17. Proposed Depth 15850	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 6/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comoner rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1400	456	0
Int1	12.25	8.625	32	5400	1156	0
Prod	7.875	5.5	20	15850	2510	4000

#### Casing/Cement Program: Additional Comments

#### 22 Dronosed Blowout Drevention Drogram

62	ZZ. Floposed Blowout Fleve	illion Flogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Marissa Wa	alters	Approved By:	Paul Kautz	
Title:	Pertotech	1.74	Title:	Geologist	
Email Address:	nsil Address: mwalters@gmtexploration.com			4/7/2017	Expiration Date: 4/7/2019
Date:	4/7/2017	Conditions of Ap	proval Attached		

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43739	2. Pool Code 96553	3. Pool Name OJO CHISO;BONE SPRING
4. Property Code 316843	5. Property Name PUCKER RAPID STATE COM	6. Well No. 001H
7. OGRID No. 260511	8. Operator Name GMT EXPLORATION COMPANY LLC	9. Elevation 3569

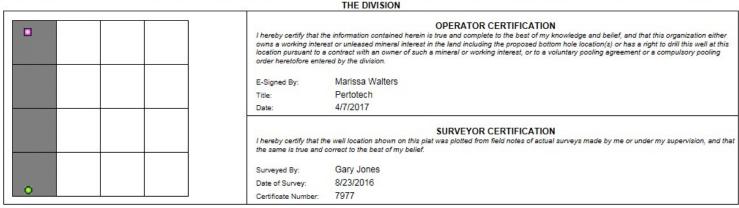
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	228	34E	M	200	S	455	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 2	Township 22S	Range 34E	Lot Idn	Feet From 330	N/S Line N	Feet From 430	E/W Line W	County Lea
12. Dedicated Acres 162 15		13. Joint or Infill		14. Consolidation Code Communi			15. Order No.	34	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 234341

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### PERMIT COMMENTS

Operator Name and Address: GMT EXPLORATION COMPANY LLC [260511]	API Number: 30-025-43739
1560 Broadway Denver, CO 80202	Well: PUCKER RAPID STATE COM #001H

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 234341

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43739
1560 Broadway	Well:
Denver, CO 80202	PUCKER RAPID STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spud